

## NEEP Summary: NY PSC Order on Utility Energy Efficiency Transition Implementation Plans

- 1. Commission is pleased with **customer engagement platforms** in ETIPs, and directs utilities without such platforms to develop them
- Commission directs staff to work with utilities to create procurement mechanisms that appropriately
  value energy efficiency as a means of achieving permanent load reduction and load shaping, allowing
  third parties in the market to identify least cost solutions and to reduce customer bills. Utilities will
  provide EE enabling services such as customer aggregation, marketing, on-bill recovery, and technical
  support.
- 3. Clean Energy Advisory Council established to coordinate between programs
- 4. Utilities must track:
  - a. Emission Reductions
  - b. Customer Bill Reductions
  - c. Reductions in MWs
  - d. Private investment in energy efficiency
  - e. MWh and Dth progress
- 5. CEAC will develop metrics applicable to market transformation strategies
- 6. Self-direct programs shall be carved out from the electric portfolios so as not to penalize utilities for the underperformance by program participants
- 7. Commission directs TRM management Committee to focus near term efforts on demand savings, compliance with applicable industry standards and codes, and emerging technologies (cold climate heat pumps and geothermal systems).

## **Electric Portfolios:**

2016	2017	2018
\$8,479,345	\$8,479,345	\$8,479,345
34,240	34,240	34,240
\$86,178,022	\$86,178,022	\$86,178,022
179,107	180,272	180,272
\$17,035,451	\$18,993,914	\$19,076,521
48,161	53,5579	53,5579
\$51,457,894	\$66,984,357	\$77,267,450
246,963	308,721	352,957
\$6,302,164	\$6,302,164	\$6,302,164
19,302	19,302	19,302
\$10,482,077	\$11,459,847	\$11,512,052
29,290	31,776	31,776
	\$86,178,022 179,107 \$17,035,451 48,161 \$51,457,894 246,963 \$6,302,164 19,302 \$10,482,077	\$8,479,345 \$8,479,345 34,240 34,240 \$86,178,022 \$86,178,022 179,107 180,272 \$17,035,451 \$18,993,914 48,161 53,5579 \$51,457,894 \$66,984,357 246,963 308,721 \$6,302,164 \$6,302,164 19,302 19,302 \$10,482,077 \$11,459,847

## **Gas Portfolios:**

	2016	2017	2018
Central Hudson			
Proposed Budget	\$837,356	\$837,356	\$837,356
Proposed Dth Target	37,296	35,937	35,961
Con Edison			
Proposed Budget	\$14,533,466	\$14,533,466	\$14,533,466
Proposed Dth Target	273,116	279,170	279,170
KEDLI			
Proposed Budget	\$7,164,182	\$11,167,218	\$12,605,286
Proposed Dth Target	237,763	405,100	518,633
KEDNY			
Proposed Budget	\$12,771,114	\$13,102,152	\$13,474,487
Proposed Dth Target	289,154	327,186	348,526
NFG			
Proposed Budget	\$10,040,000	\$10,040,000	\$10,040,000
Proposed Dth Target	345,342	345,342	345,342
Proposed CO <sub>2</sub>			
Emission Reduction	18,310	18,310	18,310
Target (Metric Tons)			
NYSEG			
Proposed Budget	\$2,038,215	\$2,046,753	\$2,055,470
Proposed Dth Target	72,480	72,480	72,480
Niagara Mohawk			
Proposed Budget	\$10,549,263	\$14,729,271	\$15,395,966
Proposed Dth Target	481,954	612,456	644,297
O&R			
Proposed Budget	\$536,946	\$536,946	\$536,946
Proposed Dth Target	14,691	14,691	14,691
RG&E			
Proposed Budget	\$2,720,750	\$2,732,331	\$2,744,155
Proposed Dth Target	103,756	103,756	103,756