

Creating A Cleaner Energy Future For the Commonwealth



Raising the BAR: Building Asset Rating in Massachusetts

January 29, 2013

**Northeast Energy Efficiency Partnerships
&
Massachusetts Department of Energy Resources**

TODAY'S WEBINAR

- Background motivation for MA pilot
- Building Energy Rating Overview
- Phase I - Innovative Methods
- Phase I - Lessons learned
- Phase I - Findings
- Phase II - Scope and Goals



WHY RAISE THE BAR?

- MA Global Warming Solutions Act
 - 25% GHG reduction by 2020
 - 80% GHG reduction by 2050
- 2020 Clean Energy & Climate Plan



OTHER THINGS ARE RISING!



Creating A Cleaner Energy Future For the Commonwealth



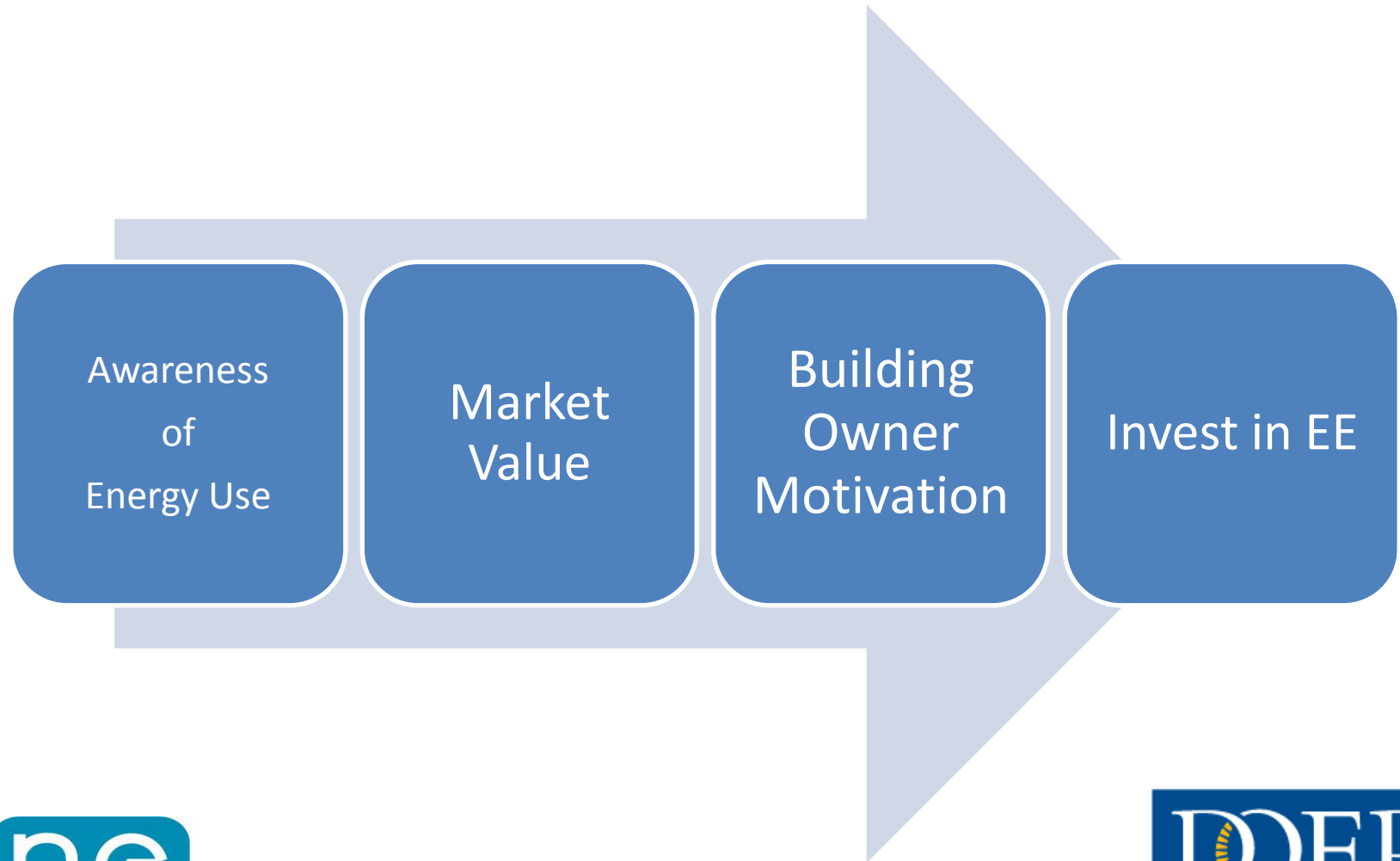
Massachusetts Department of Energy Resources

OPPORTUNITY

- Have to invest in upgrading our buildings
 - Owners/investors lack information on efficiency opportunities
 - Cost of comprehensive audits is ‘too high’
 - Custom audits currently not scalable



PATHWAY TO EE INVESTMENTS



VALUE OF ASSET RATINGS

How does my building compare?

Based on standard U.S. Government tests

ENERGYGUIDE

Water Heater - Natural Gas
Capacity (first hour rating):
57 Gallons

GSW Water Heating Company
Model: JWS40SNA
H4400

Compare the Energy Use of this Water Heater with Others Before You Buy.

This Model Uses **268** therms/year

Energy use (therms/year) range of all similar models

Uses Least Energy	238	Uses Most Energy	273
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Therms/year is a measure of energy use. Your utility company uses it to compute your bill. Only models with first hour ratings of 56 to 64 gallons are used in this scale.

Natural gas water heaters that use fewer therms/year cost less to operate. This model's estimated yearly operating cost is: **\$162**

Based on a 1994 U.S. Government national average cost of \$0.604 per therm for natural gas. Your actual operating cost will vary depending on your local utility rates and your use of the product.

Important: Removal of this label before consumer purchase is a violation of Federal law (42 U.S.C. 6302) 73319

VS

Nutrition Facts

Serving Size 1 cup (228g)
Servings per Container 2

Amount Per Serving		Calories from Fat 120	
		% Daily Value*	
Calories 280			
Total Fat 13g			20%
Saturated Fat 5g			25%
Trans Fat 2g			
Cholesterol 2mg			10%
Sodium 660mg			28%
Total Carbohydrate 31g			10%
Dietary Fiber 3g			0%
Sugars 5g			
Protein 5g			
Vitamin A 4%		Vitamin C 2%	
Calcium 15%		Iron 4%	

*Percent Daily Values are based on a 2,000-calorie diet. Your daily values may be higher or lower depending on your calorie needs.

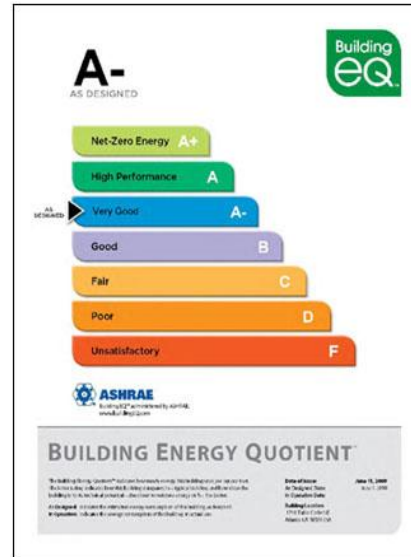
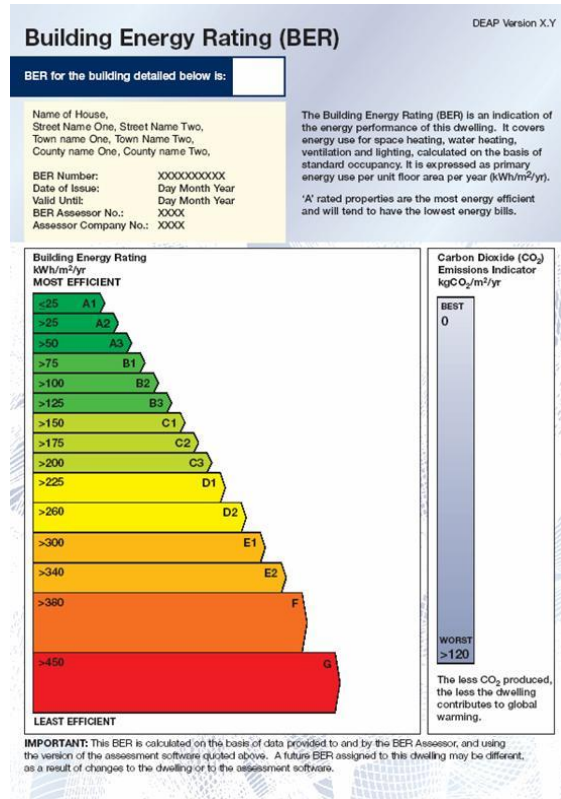
	Calories:	2,000	2,500
Total Fat	Less than	65g	80g
Sat Fat	Less than	20g	25g
Cholesterol	Less than	300mg	300mg
Sodium	Less than	2,400mg	2,400mg
Total Carbohydrate		300g	375g
Fiber		25g	30g

Calories per gram:
Fat 9 • Carbohydrate 4 • Protein 4

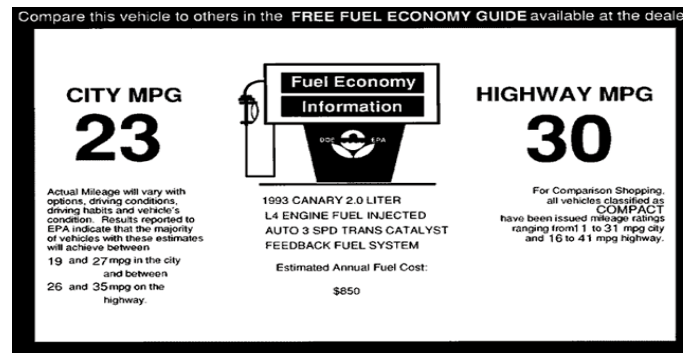
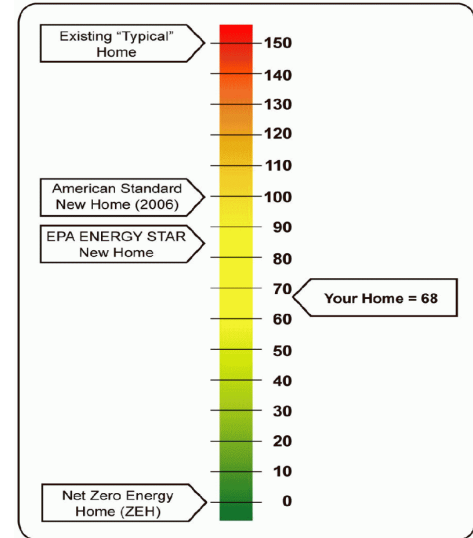
Where are the “calories” used?



LABELS MATTER TOObut not our focus



HERS Index



FOCUS OF MA BAR PILOT

- **Existing buildings**
 - Vast majority of building stock
 - Have usage data to calibrate
 - Major energy efficiency retrofit opportunities
- **Commercial office use type**
 - Significant % of C&I buildings
 - Competitive market for tenants
- Building on LEED and ENERGY STAR rating
- **Building Energy Rating coming soon to ???**



CAN WE IMPROVE BUILDING ANALYSIS?

BAR Pilot tests new methods:

1. Streamlined modeling tools
2. Prioritization of key data inputs requires less reliance on building plans & schedules
3. Use new data sources: satellite imagery; interval meter analysis
4. Modeling inferences based on previous building analysis



RAISING THE BAR: GOAL

- **Goal:** *Identify cost-effective, scalable methods to assess “as-built” buildings and systems*
 - Compare energy use intensity between buildings, independent of tenancy
 - Enable market valuation
- **Scope:** Commercial office buildings
- **Two phases**
 - Phase 1: Testing innovation (2011-2012)
 - Phase 2: Scale Demonstration (2012-2013)



BAR PILOT - PHASE 1

- 11 office buildings modeled by 4 teams
- Stress test across building types
 - Construction: 1871 to 2010
 - Size: 32,000 to 1,025,000 sq ft
- Funding:
 - Barr Foundation
 - ARRA
 - US DOE SEP competitive award
- National Partners: US DOE, PNNL, CA CEC
- Local Partners: Boston & Cambridge



METHODOLOGY

- Ian Finlayson



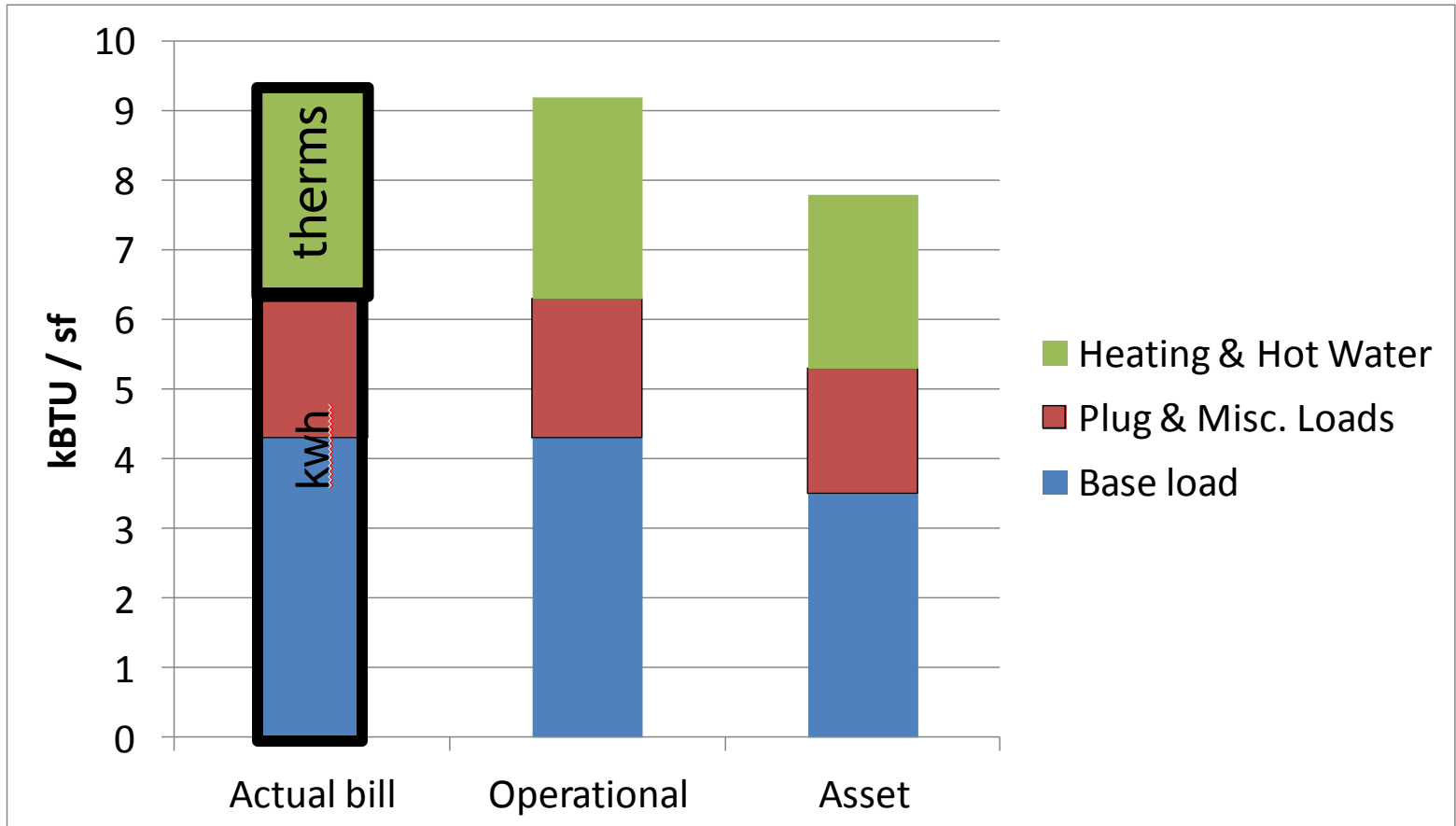
MA BAR METHODOLOGY

3 step energy modeling process:

- Data collection: energy use data, building drawings, site visit, etc.
- Calibrate energy model: develop energy model calibrated to prior year usage data
- Generate asset model: normalize calibrated model parameters to neutralize impact of tenant operations



ADJUSTING FOR 'NORMAL' TENANTS



NORMALIZATION: operational > asset

Operational Model	Asset Model
Heating: Boiler X	Heating: Boiler X
Cooling: Chiller Y	Cooling: Chiller Y
Lighting: 100% T8s	Lighting: 100% T8s
Occupant Density: 300 sf / person	Occupant Density: typical
Occupancy Schedule: 8 am - 7 pm	Occupancy Schedule: typical
Plug Loads: 0.8 w / sf	Plug Loads: typical



OPERATIONAL TO ASSET: End Use Changes

Operational factors Asset normalization

- Long hours
 - Process loads
 - Data centers
 - Operational inefficiencies (long start-up time)
- Lighting down (schedule)
 - Plug load up
 - Process load removed
 - Occupancy up
 - Heating up
 - Cooling down



TRADITIONAL APPROACH - PHASE 1

- ASHRAE level II Audit - *lite*
- Typically 1 day site visit
- Developed e-Quest or Trane Trace energy models
- Calibrated models generate Operational EUIs
- Substitute reference loads for Asset Rating EUIs
- Cost range \$15k - \$30k per building



The Green Engineer, Inc.
Sustainable Design Consulting



ALTERNATE METHODOLOGIES

1. Streamlined building energy model
2. Streamlined building energy model + time-of-use meter analysis
3. Operational focused rating using time-of-use meter analysis

US DOE / PNNL Asset Rating Pilot:

4. Streamlined building energy model with minimal calibration



1. STREAMLINED BUILDING ENERGY MODEL

- Inputs - same set of visit data, building documentation and energy billing data as for 'traditional approach'
- Streamlined energy model coupled with the team's existing database of buildings
- PRISM approach to calibrating using all fuels

The screenshot displays the 'HVAC Air System' software interface. On the left, a schematic diagram shows a network of ducts and components including a fan, coils, and a conditioned zone. On the right, a 'Properties' panel is open, showing configuration options for the selected system.

Properties

Air System Inputs

System Name: FanCoilTwoPipe1

Air Flow Sizing: Autosize

Max Supply Air Flow (CFM): 0

Use Seasonal Schedule:

Cooling Season Start: MAY 1

Cooling Season End: SEP 30

Outside Air: FractionOfSupplyFlow 0 %

Domestic Hot Water

Fuel Type: Gas

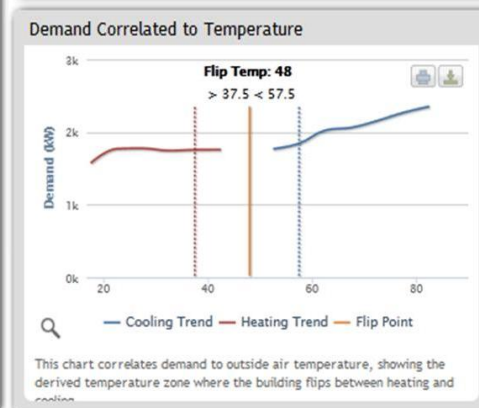
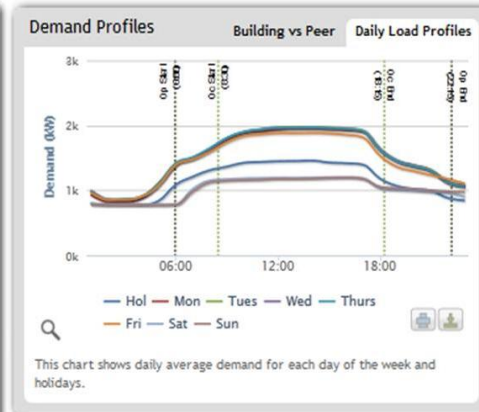
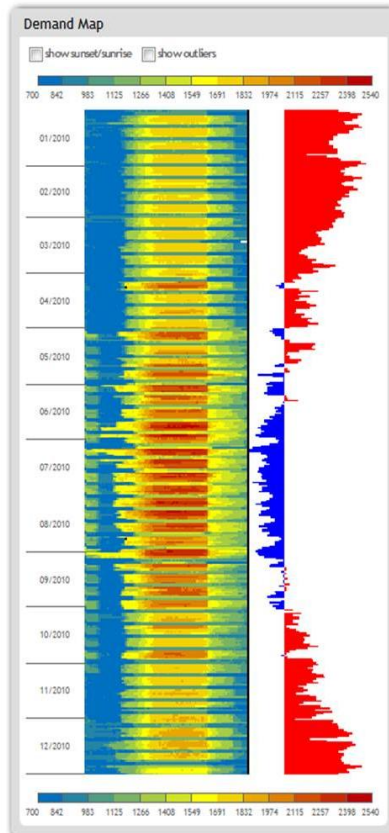
Capacity (Gallons): 50

Heating Rate (BTU/hr): 2000

Peak Flow (GPM): 1

Buttons: OK, Cancel

2. STREAMLINED BUILDING ENERGY MODEL + TIME-OF-USE ANALYSIS

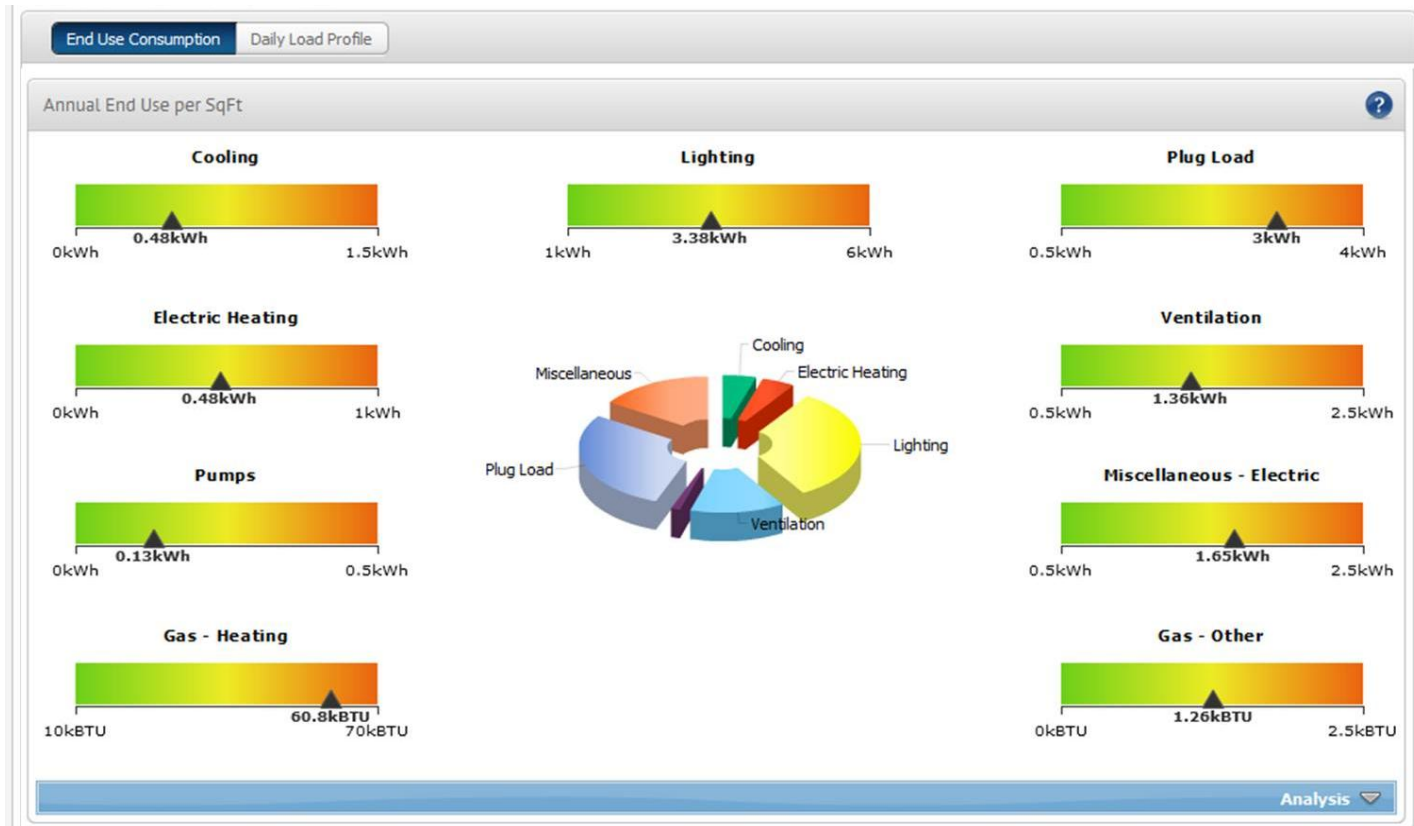


- Streamlined energy model coupled with the team's existing data base of buildings
- Analysis of electric interval meter data
- Additional use of online data



3. OPERATIONAL FOCUSED RATING WITH TIME-OF-USE ANALYSIS

- Analysis of time-of-use meter data and online data



4. US DOE/ PNNL: Streamlined energy model without operational calibration

- Detailed hourly energy simulation coupled with a simplified user interface and informed building data defaults
- Easy to use online interface for rapid modeling and cloud based data management
- Multiple building types: office, school, retail, mixed use, etc.

COMMERCIAL BUILDING

Energy Asset Score

na.wang@pnnl.gov ▾

U.S. DEPARTMENT OF
ENERGY | Energy Efficiency &
Renewable Energy

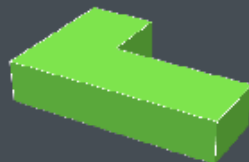
My Buildings

Admin

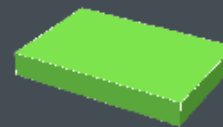
Help ▾



New Building



Office B



Medium Office New
Example

62

Pacific
Northwest
NATIONAL
LABORATORY

PHASE ONE FINDINGS - Pat Coleman



BAR PHASE 1 - BOTTOM LINE

- Assessment of building performance achieved at lower cost - especially with TOU data
 - “Innovative” methods ID efficiency opportunities missed by “traditional” methods
- Average cost of traditional method: \$25k
- Average cost of “innovative” methods <\$8k
 - Opportunities to reduce cost with scale



BAR PHASE 1 – LESSONS LEARNED

1. Comprehensive energy usage data is critical to MA pilot approach

- The methodology relies on utility and fuel data to calibrate models
- Incomplete utility data resulted in inconsistent modeling outcomes
- DOE / PNNL tool can handle buildings without annual energy data



BAR PHASE 1

Lessons Learned

2. Definition of building area (Sq ft) is critical

- Defining the “building” can be challenging
- Similar issue faced by Portfolio Manager

Reported Sq Ft	768,054	580,000	602,000	793,168
Reported EUI	63	81	78	54
Common Sq Ft EUI	62	60	60	55



BAR PHASE 1

Lessons Learned

3. Building drawings of limited use

- Plans & elevations useful but imagery can often replace
- Modern buildings have 1,000s of files
- Older buildings have incomplete drawings
- Equipment schedules frequently out of date



BAR PHASE 1

Lessons Learned

4. Tenants vary - TOU data highlights operations

- Occupancy is not just 9-5
 - E.g. after hours events
- Interval data analysis can pick up unexpected hours and loads
 - Data centers and process loads
 - Tenants augment HVAC
 - Personal heaters, opening windows



BAR PHASE 1

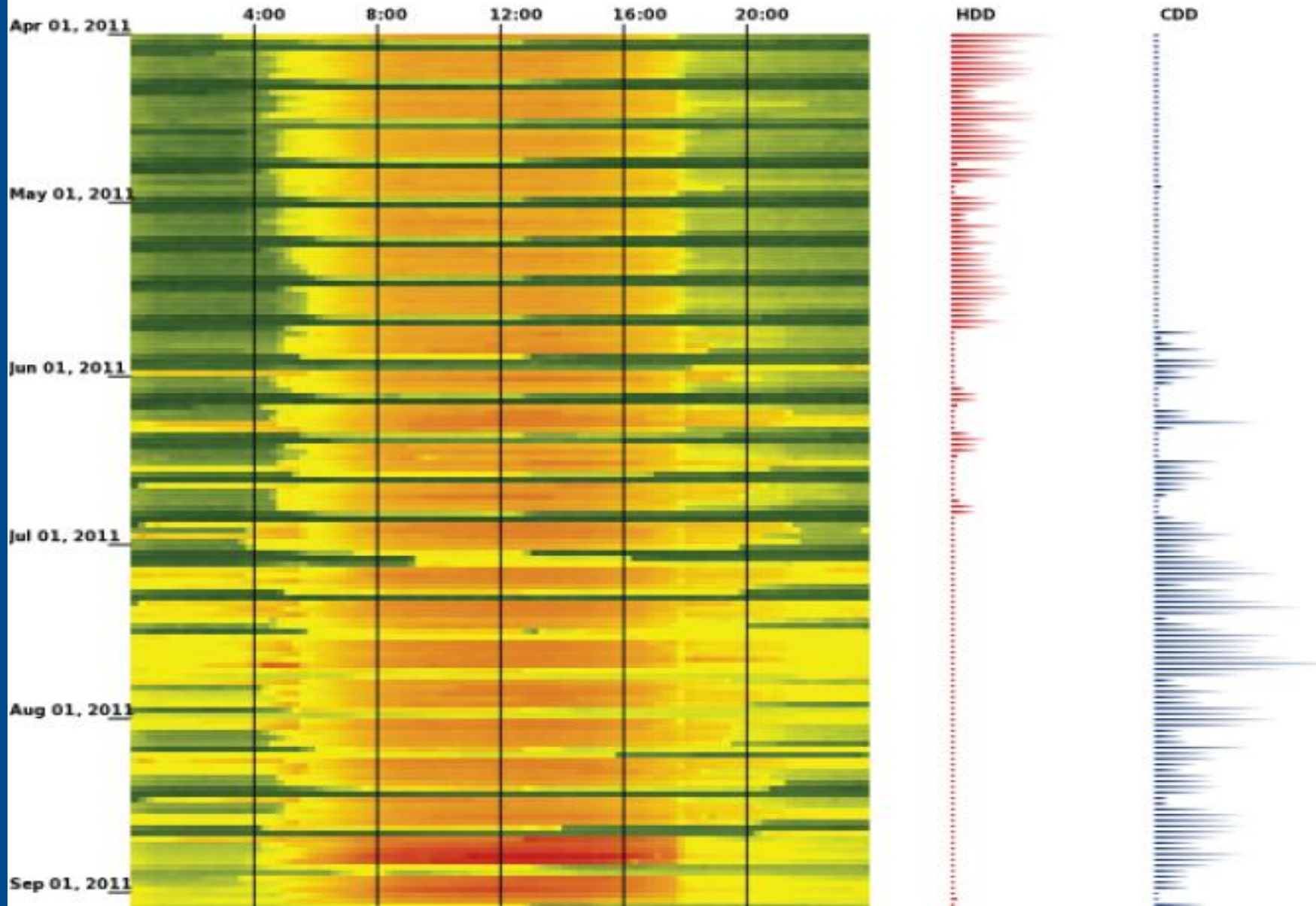
Lessons learned

5. Important to reconcile all fuels

- Electric data - requires complete set of accounts
- Gas data - including onsite CHP
- Other fuels
 - Steam data
 - Onsite solar PV or geothermal systems
 - Back-up generation (load shaving)



LOAD SHAVING



BAR PHASE 1

Lessons learned

6. Heating & cooling: not just weather dependent

- Undersized systems
 - E.g. underperforming geothermal
- Oversized systems
 - E.g. oversized chillers or boilers without modulating controls
- Simultaneous heating & cooling
 - Major impact on building performance - not captured by all models



BAR PHASE 1

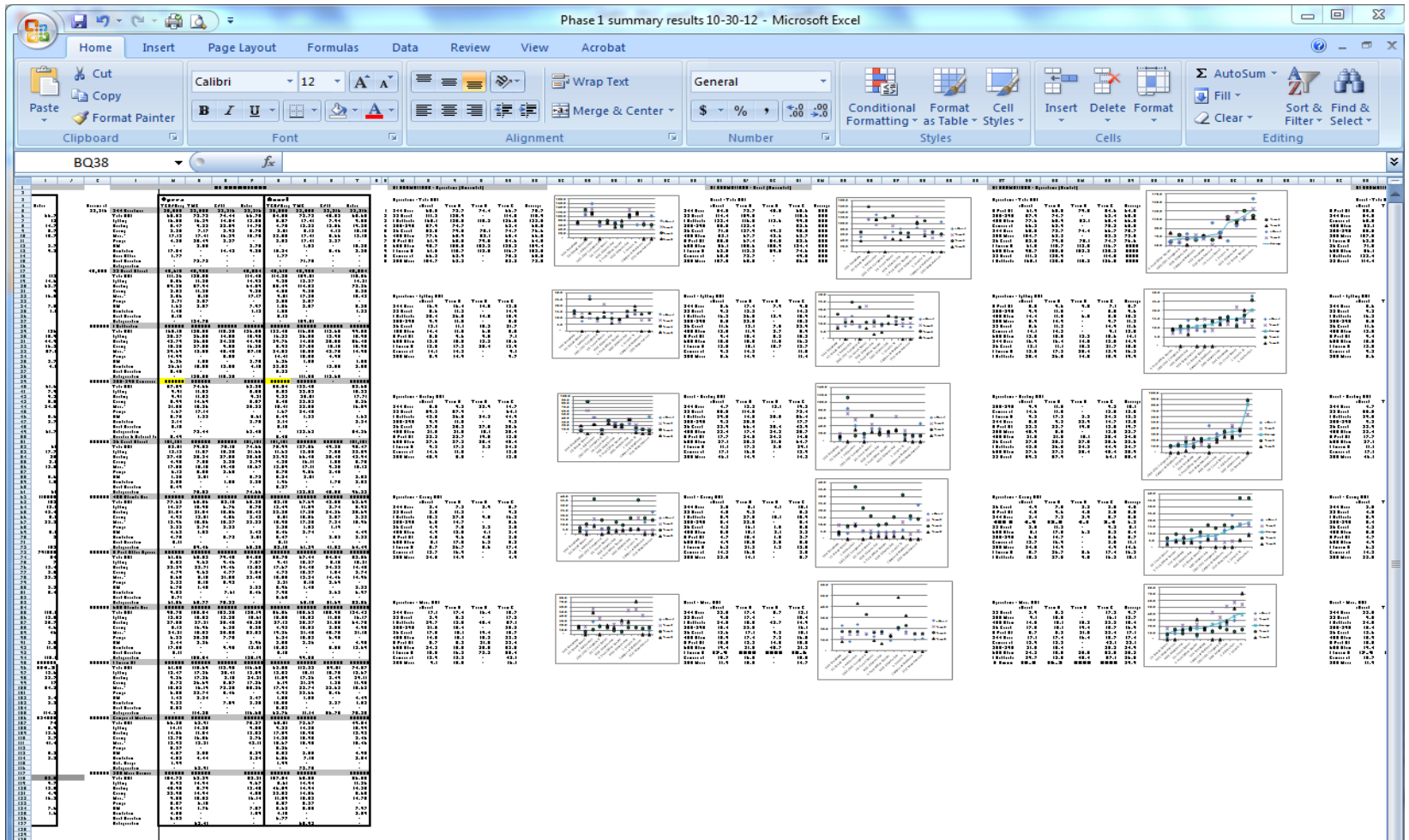
Lessons learned

7. Need to address inadequate ventilation

- Older buildings sometimes have undersized systems
 - Dependent on operable windows
- Low mechanical ventilation load, but is building space conditioned adequately?



BAR PHASE 1 - FINDINGS

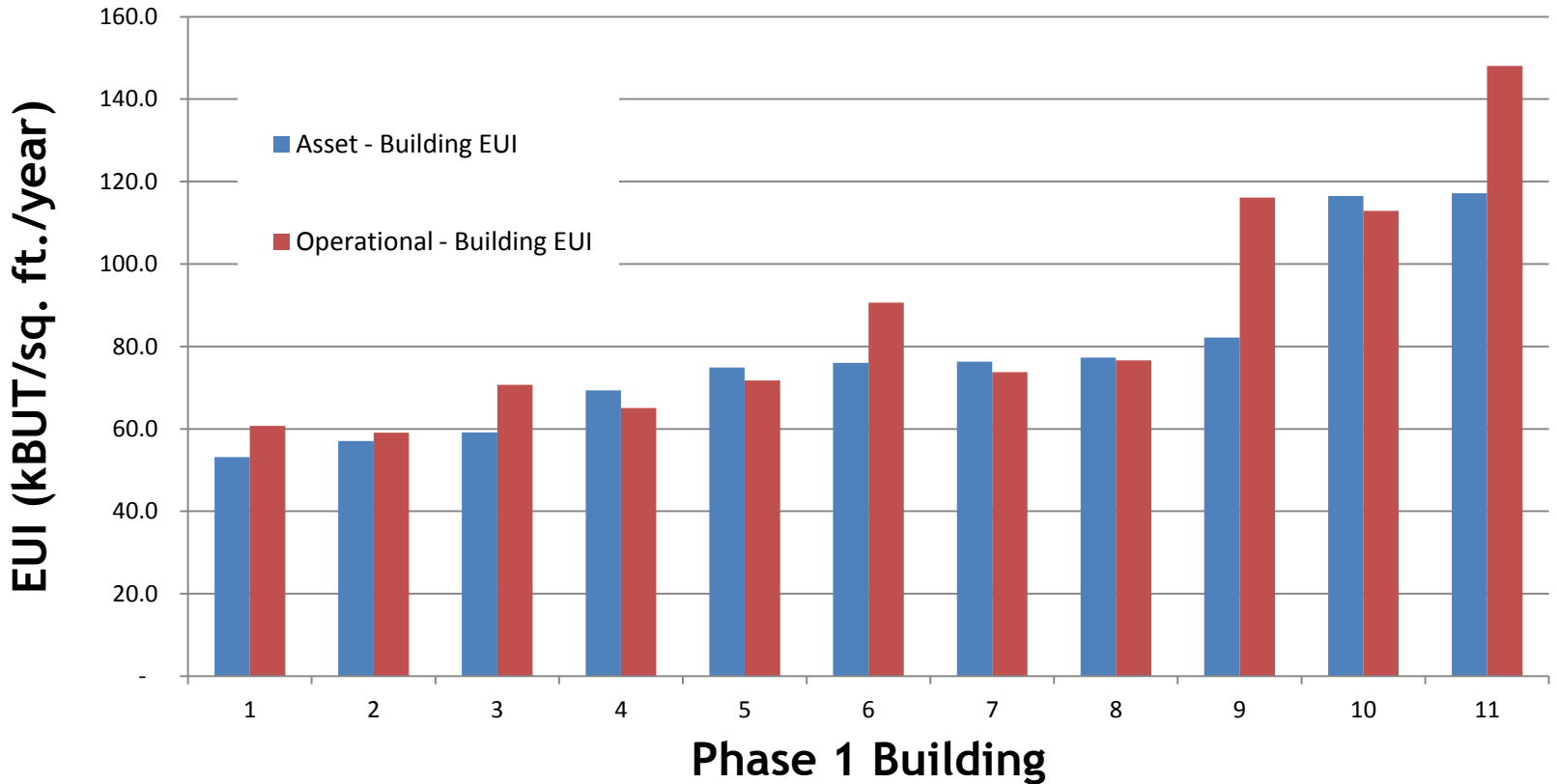


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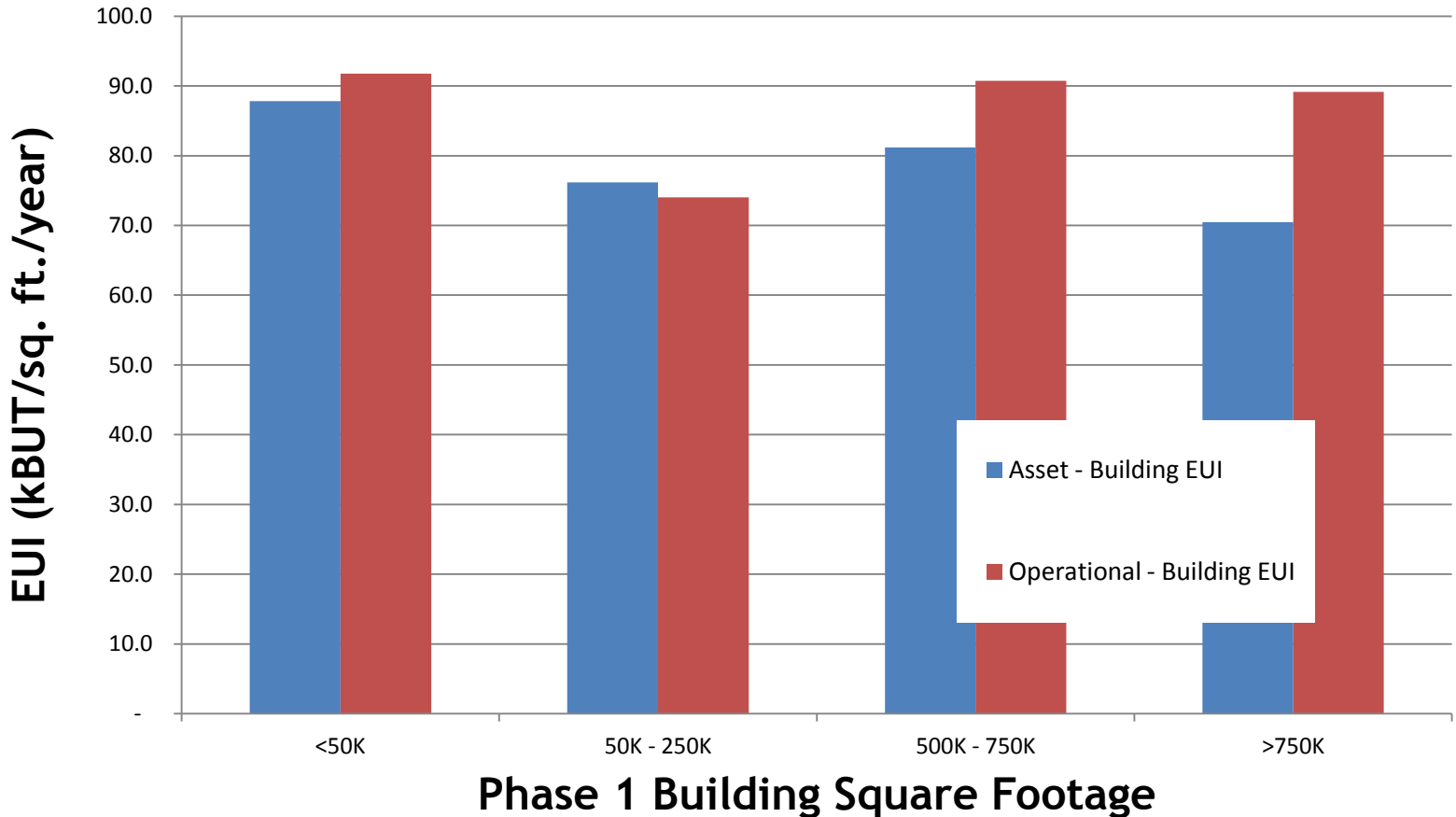
BAR PHASE 1 - FINDINGS

BAR Phase 1: Average Asset & Operational EUIs



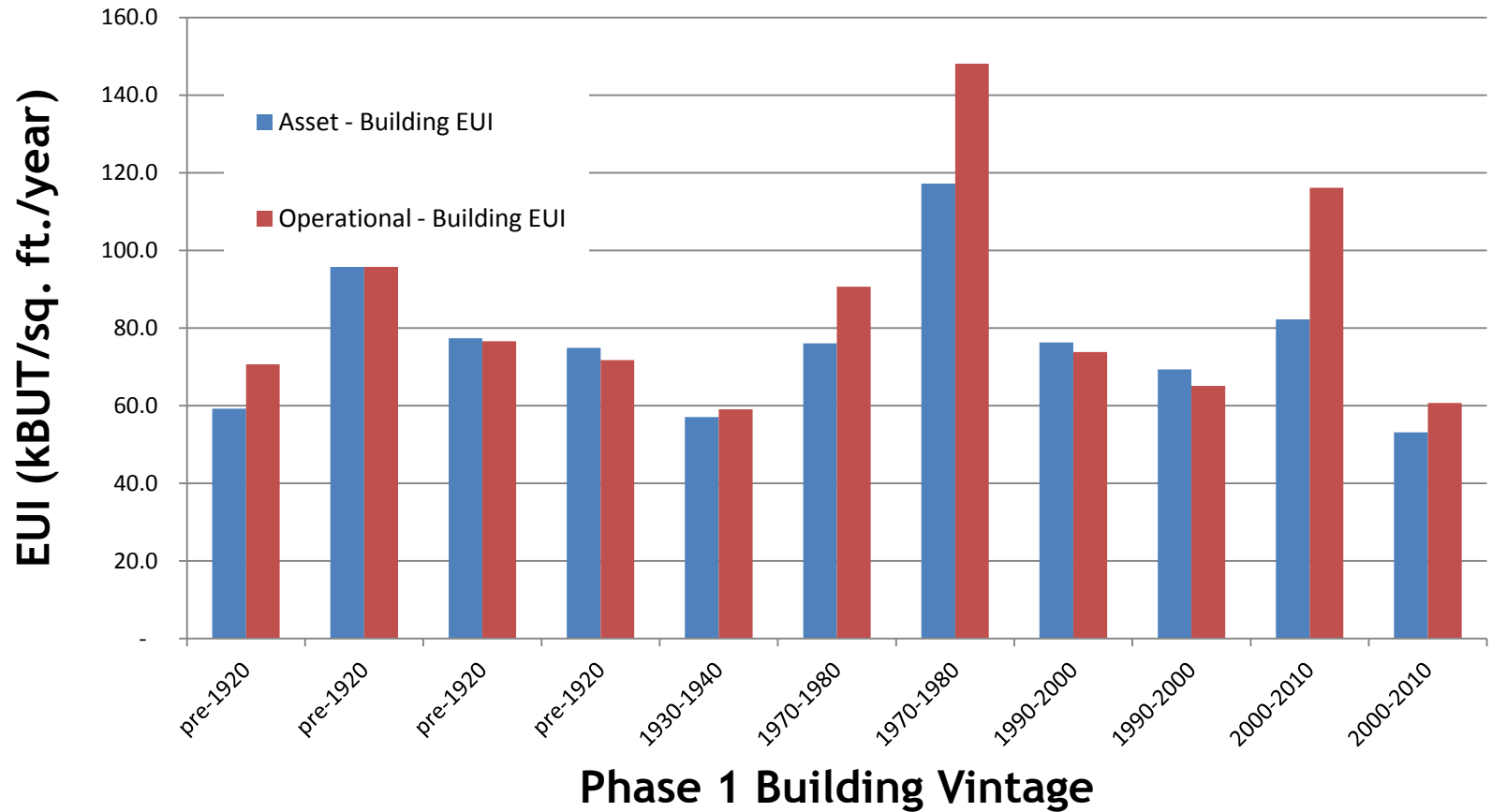
BAR PHASE 1 - FINDINGS

BAR Phase 1: Average Asset & Operational EUIs



BAR PHASE 1 - FINDINGS

BAR Phase 1: Average Asset & Operational EUIs



BAR PHASE 1 - EVALUATION

Three-step process:

1. Comparison of modeled EUIs by fuel with metered consumption
2. Disaggregation of end-use consumption in operational model logically explained by report narrative and model inputs
3. Normalization to asset EUIs logically explained by report narrative and model inputs



LESSONS LEARNED AND PHASE II

- Carolyn Sarno



LESSONS LEARNED

- Critical elements:
 - Full set of consumption data
 - Site visits key to validate building inputs
- Clear modeling guidelines
- Important to reconcile all fuels
- HVAC sizing matters
- Tenant usage varies

BAR PILOT - PHASE 2

- Deeper test of promising methodologies
- 40-50 buildings
 - Statistically useful sample
 - Streamlined implementation
 - Interval / non-interval meters
 - Class A and Class B



BAR PILOT - PHASE 2

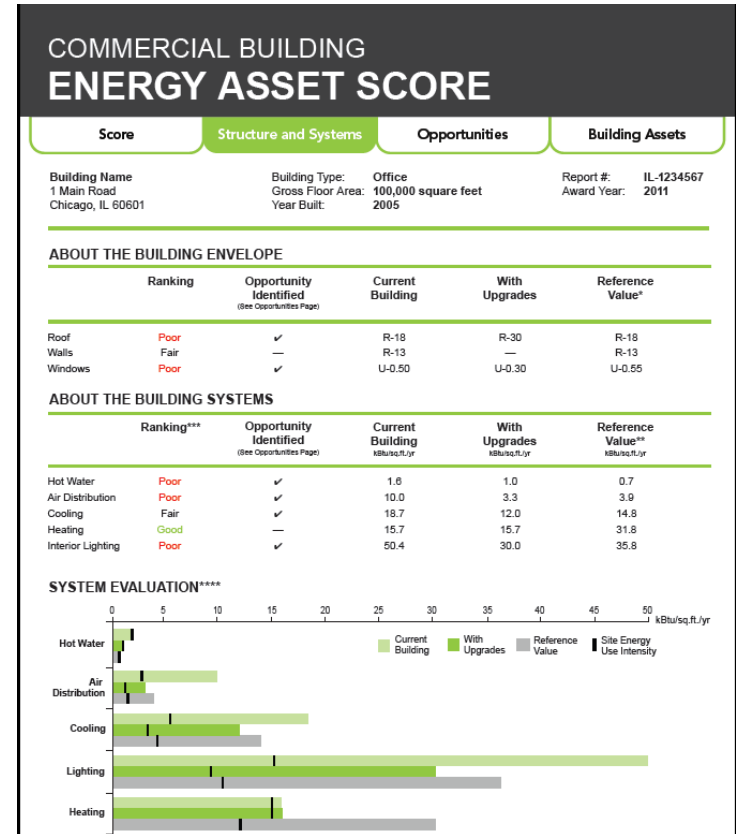
- Key questions for phase 2:
 - How do BAR results compare with ESPM scores?
 - Trends based on building size, age, location?
 - How available is interval meter data?
- Greater Boston and the Merrimack Valley
- Recruiting now!



US DOE / PNNL Pilot #2

Second pilot round to test:

- Simple vs. advanced score
- Energy efficiency recommendations
- 100 point scale values
- Greater variety of building types (e.g., multi-family, courthouses, retail, mixed use)



RESOURCES

MA DOER

<http://www.mass.gov/eea/energy-utilities-clean-tech/energy-efficiency/building-labeling/building-rating-and-labeling-commercial-buildings.html>

NEEP

<http://neep.org/public-policy/building-energy-codes/building-energy-rating>

DOE Energy Asset Score website

<http://www1.eere.energy.gov/buildings/commercial/assetscore.html>



THANK YOU!

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