

Designing Best Practices Guidance: Do We Have Enough?

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What does Best Practice Guidance Do?







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DNV·GL



Designing Best Practice Guidance: Do We Have Enough?

NEEP EM&V Forum Fall Meeting: The Many Flavors of M&V

Miriam Goldberg

Some starting questions (from NEEP)

What's out there as guidance now?

- Why was it developed?
- Who benefits from it?

Who are the users of guidance and what are their needs?

- Short term
- Long term





What's out there



Why and for who?

The overall goal of standards is to provide credibility of savings quantities

- For parties to private transactions
- For regulators on behalf of the public (who foot the bill)

The down side

- Does it stifle innovation, and prevent thoughtful evaluators from taking the best approach?
- Do minimum standards become the maximal supported effort?





What's out there and why

Guidance Document		1 st Pub	Primary Motivation	Individual or Aggregate	PRIVATE Or PUBLIC
California Protocols		1994	Assure regulators that evaluation accurately reflects benefits		PUBLIC
PRISM Users Guide		1995	Research and Evaluation Tool		PUBLIC
EVO/IPMVP —Option C		1996	Support private EE performance contracts		PRIVATE
ASHRAE 14	Antonio Construction	2002	Support commercial transactions based on EE /demand savings measurement	B	PRIVATE
ISO–NE FCM M&V Manual	ISO New England Means for Ministerment and Volfardan et Bennand Researces Manual MNDR Periodica I Effecte Date: Absorb 1, 2007 Filtester Date: Manual Y Bookee England	2007	Market auction settlement		PUBLIC
SEP M&V Protocol	End Lange Stream of 146 1 Barris Lange Stream of 146 1 Bertingen Honore Antificiant Honore Stream of the stream of the stream Stream of the stream of the st	2011	Support continuous improvement	Ħ	PRIVATE
UMP C8 Whole-house	EXAMPLE Provide A Data Provide A Data Provi	2013	Strengthen EE programs credibility by improving the consistency and transparency of savings determination		PUBLIC
CalTRACK	A CONCERNING A DESCRIPTION Concentration Formation Concentration Concent	2016	NMEC per AB802, SB305 Manage EE programs Support P4P	H	PUBLIC

Framing perspectives

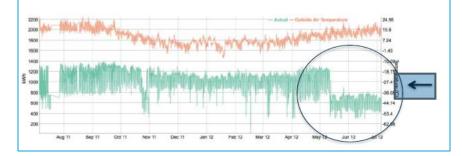
If it's M&V, it should do what M&V does, and follow the same rules

Why do we need anything different?

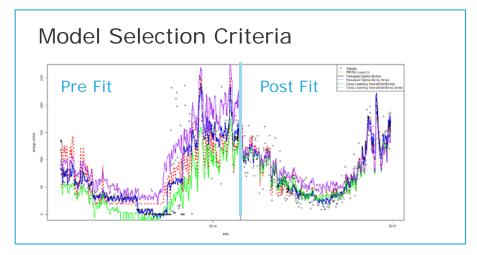
New players	Large-scale automated processes	Hourly and finer consumption data	New uses and risks
 Consolidate, prioritize, rationalize existing guidance 	 Can't rely on tailored expert judgment We might have benefited all along from more structure for some of this 	 Standard errors and model selection for individual sites are different with highly correlated data 	 P4P NMEC Faster results Internal program feedback Customer engagement Time- Differentiated Savings

What needs more guidance?

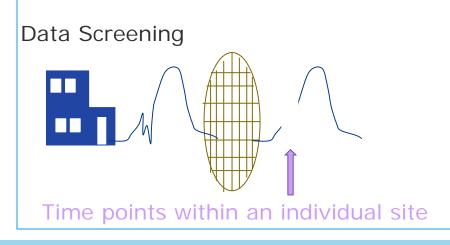
Non-Routine Event Identification and Adjustments

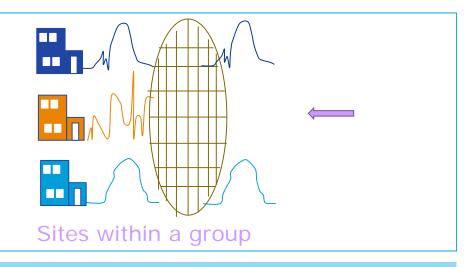


What is Normal Weather?



Analysis with Highly Correlated Data





What guidance is needed?

- Promulgate, prioritize existing whole-premise guidance
- Demonstrate (test) that tools predict well in "typical" data sets
- Document, Document, Document

Short Term



- Rules for identifying and addressing non-routine events
- Data cleaning criteria
- Accuracy metrics for high frequency data
- Protocols for "bad" cases in samples of premises
- Protocols/documentation for model selection rules
- Demonstrate tools follow the protocols or documentation
- (Re) defining "normal"

Long Term

- Details will need to depend on the application.
- How do we avoid molding tools to the tests and test data?

Thank You!

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SAFER, SMARTER, GREENER

NEEP Regional EM&V Forum Fall Meeting October 3, 2017

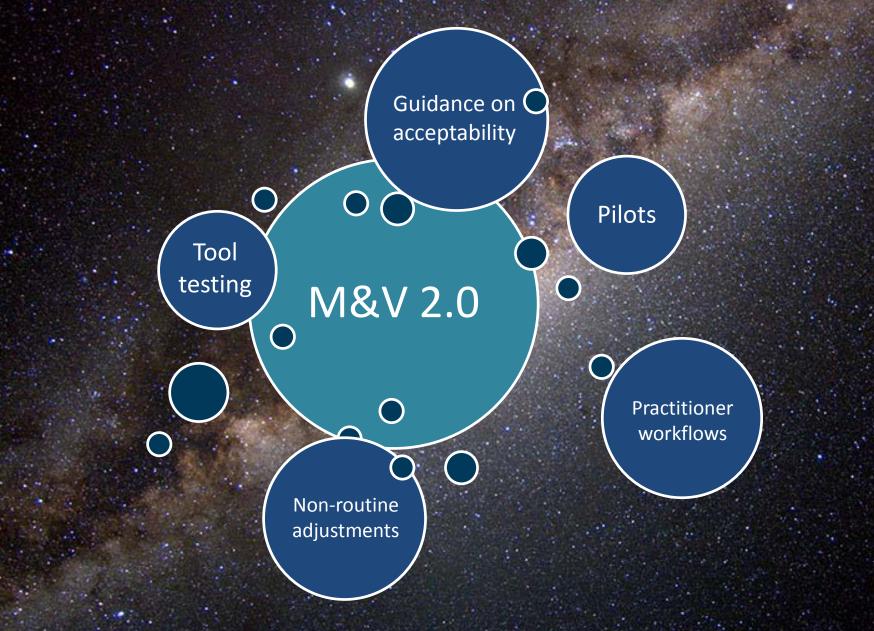
Eliot Crowe Lawrence Berkeley National Laboratory



$$\begin{bmatrix} 80.8 & 2.3 \\ 2.3 & 0.28 \end{bmatrix} \begin{bmatrix} \ddot{\phi} \\ \ddot{\delta} \end{bmatrix} + \left\{ v \begin{bmatrix} 0 & 33.9 \\ -0.85 & 1.69 \end{bmatrix} \right\} \begin{bmatrix} \dot{\phi} \\ \dot{\delta} \end{bmatrix} + \left\{ g \begin{bmatrix} -80.9 & -2.6 \\ -2.6 & -0.8 \end{bmatrix} + v^2 \begin{bmatrix} 0 & 76.6 \\ 0 & 2.65 \end{bmatrix} \right\} \begin{bmatrix} \phi \\ \delta \end{bmatrix} = \begin{bmatrix} T_{\phi} \\ T_{\delta} \end{bmatrix}$$



M&V 2.0 – Laying the Groundwork



Stakeholder Engagement

- Puget Sound Energy
- Energy Trust of Oregon
- Northwest Regional Technical Forum
- California Public Utility Commission
- Bonneville Power Association (BPA)
- Snohomish Public Utility District
- Washington Utilities and Transportation Commission

- NEEP
- Illinois Commerce Commission
- NYSERDA
- New Hampshire Public Utility Commission

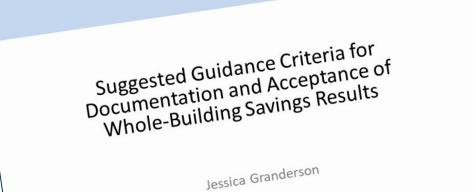
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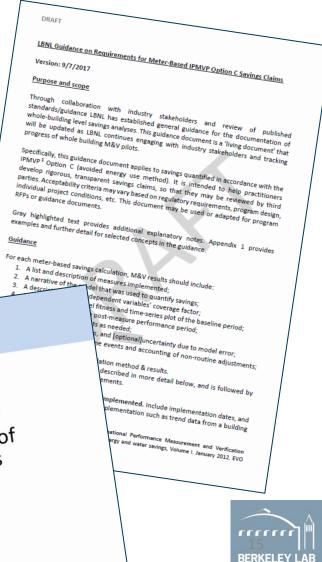
- Maryland Public Services Commission
- Missouri Department of Energy
- Virginia Energy Efficiency Council
- Xcel Energy

Recent Progress – Guidance on Acceptability

LBNL guidance covers:

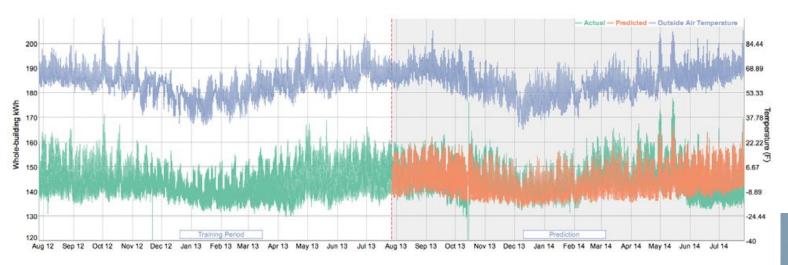
- Measures implemented
- Model narrative
- Coverage factor
- Baseline model fit
- Post-implementation time-series plot
- Additional plots as needed;
- Gross savings claims
- Non-routine events /adjustments





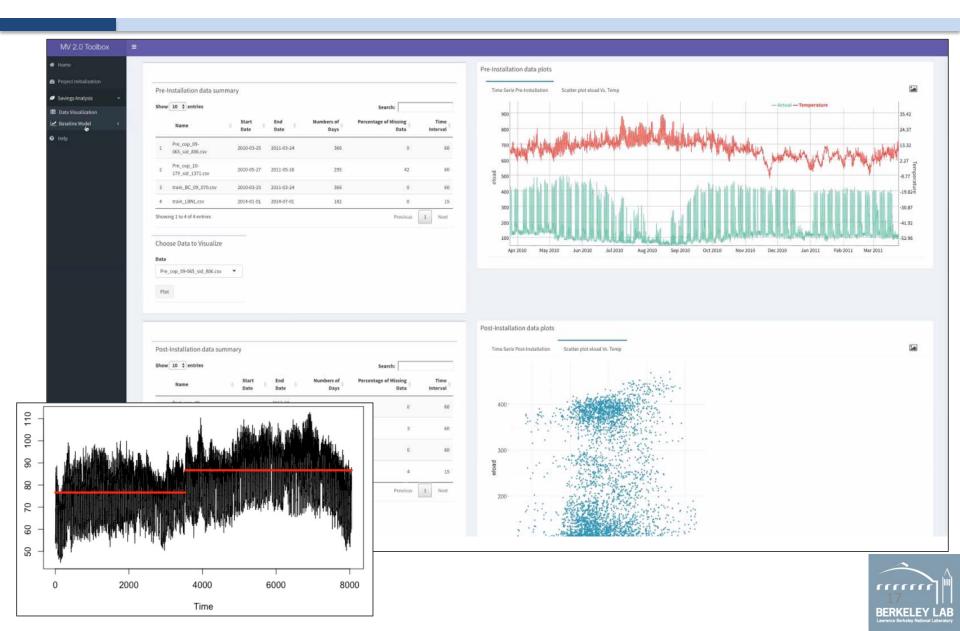
Tool Testing

- Objective assessment: Actual metrics
- Comparative assessment: Better, worse, or same as the benchmark tool?
- Key point: Focus on ability to predict future consumption across many buildings <u>not</u> limiting to baseline fitness for single building





M&V Tool



$$\begin{bmatrix} 80.8 & 2.3 \\ 2.3 & 0.28 \end{bmatrix} \begin{bmatrix} \ddot{\phi} \\ \ddot{\delta} \end{bmatrix} + \left\{ v \begin{bmatrix} 0 & 33.9 \\ -0.85 & 1.69 \end{bmatrix} \right\} \begin{bmatrix} \dot{\phi} \\ \dot{\delta} \end{bmatrix} + \left\{ g \begin{bmatrix} -80.9 & -2.6 \\ -2.6 & -0.8 \end{bmatrix} + v^2 \begin{bmatrix} 0 & 76.6 \\ 0 & 2.65 \end{bmatrix} \right\} \begin{bmatrix} \phi \\ \delta \end{bmatrix} = \begin{bmatrix} T_{\phi} \\ T_{\delta} \end{bmatrix}$$





Thank You!

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eis.lbl.gov/auto-mv.html

