



NEEP Summary: NYSERDA Clean Energy Fund Final [Order](#) and Energy Efficiency

FUNDING

- As requested, NYSERDA will have a declining cap on SBC funding levels, noting utilities don't

ENERGY EFFICIENCY GOALS 10x EEPS GOALS

- The **minimum energy efficiency goal, as measured in cumulative first year savings, shall be approximately 10.6 million MWh and 13.4 million MMBtu; approximately ten times NYSERDA's 2015 EEPS2 MWh and MMBtu targets.**
- PSC notes concern of parties about a lack of annual energy efficiency targets, but believes "[A]doption of rigid annual [energy efficiency] targets may undermine our interest in adopting alternative market transformation approaches that require longer-term horizon."
- Will require the investment chapters and annual IPPR to specify the expected annual contribution of specific initiatives toward the minimum 10 year goal.

CLEAN ENERGY ADVISORY COUNCIL ESTABLISHED

- Tasked with developing a sustainable **market for procuring energy efficiency as a demand reducing resource**, with proposal that considers:
 - Possible Energy Efficiency Standard, or integrated into Clean Energy Standard
 - Integrating **"Shared Savings" approach, which PUC denied to ConEd's BQDM Project**
- First meeting before March 21, 2016.
- Structure filed by June 15, 2016
- **Work Plan filed by August 1, 2016**
- Co-chaired by PSC Staff and NYSERDA
- NYPA, LIPA, and all utilities offering energy efficiency programs to participate
 - Will allow for "meaningful involvement" from environmental groups, the business community, large energy users, customer advocates, low income advocates, developers, technology providers, NY-ISO, while accounting for geographic considerations of the state
- Issue guidance on how to **eliminate multiple incentive for individual activities by October 3, 2016.**
- **EM&V** coordination will take place here.
 - Common method for reporting and tracking metrics, via online dashboard
 - **Revised Evaluation Guidelines issued by November 1, 2016**, replacing "The New York Evaluation Plan Guidance for EEPS Program Administrators"
- **Energy Efficiency Best Practices Guide now CEAC's responsibility**, incorporated into their work plan for the May 2017 ETIP;
 - PSC Staff's relieved of EE Best Practices Guide obligation and Feb. 1 Deadline

FUEL NEUTRALITY

- **Approved**

STATEWIDE SERVICES

- **Denied** CEF operation in LIPA, NYPA, Coop, and municipal utility territory (no surcharge)
 - Except in KEDLI service territory
 - Also suggest utilities design CEF Opt-in tariff for NYPA "partial pay" customers, submitted by June 30, 2016 (National Grid Eliminates current tariff by March 1)

ANNUAL INVESTMENT PLAN

- PUC requires NYSERDA's Annual Investment Plan to have a **chapter-based approach**, with staff compliance review within 30 days of submission
 - Initial Chapters for transitioning current programs
 - Resource acquisition transition chapter (Due Feb. 16)(Staff reviews by Feb. 29)
 - Market characterization and design chapter (Due April 1)
 - Budget and benefits accounting chapter (updated along with every chapter)
 - Later chapters for market transformation interventions
 - Low to moderate income chapter
 - Energy-related environmental research chapter
 - Market transformation intervention chapters (many)
 - Chapters will include
 - Milestones and metrics; Barrier to be overcome; Coordination with utility programs; Characterization of target market; Theory of change/logic model; Market baseline; Exit strategy (vision of market end state, success); Approach to monitor near term market indicators; Evaluation strategy; Annual budget
- NYSERDA then files an overall investment plan for public comment by May 1, 2017
- Reporting on milestones will occur quarterly, until an online dashboard is established
 - Reporting will occur within **Annual Investment Plan & Performance Report (IPPR)**
 - **IPPR only open for public comment triennially**
 - NYSERDA files **CEF Reporting Plan** and timeline for reporting dashboard **by Sep. 1 2016**

FLEXIBILITY

- Funding allocations will not be allowed into or out of the NY-Sun or NYGB Portfolios
- With notice, **funding can move *between* market development and innovation and research portfolios up to a cumulative total of 10%** of the respective portfolio's annual budget authorization in between investment plan reviews
- With notice, **20% of funding can move *within* components of each portfolio**
- Funds can **flow to, but not from** the **Lower and Middle Income** portfolio

REPURPOSING FUNDS AND COLLECTIONS

- Allows EEPS2 and RPS funds to roll over/be repurposed
- NYSERDA to provide a complete accounting of all uncommitted EM&V, administration, and cost-recovery fee funds for each of the legacy portfolios, and indicate the level of funding and timing of use of such funds to support legacy programs by **March 31, 2016**.
- **Rejected extension of utilities' self-direct option to CEF**, directing the CEAC to soliciting comments for maximizing energy efficiency and DER deployment in the C&I sector, with staff filing a proposal based on this process by **December 1, 2016**.
- **Utility RPS tariff eliminated, now all funds collected through single SBC tariff**

BILL-AS-YOU-GO

- NYSERDA will spend down working capital to two month of expenditures, then bill as you go can begin and utilities can start transferring funds to NYSERDA
- Details filed with Staff March 31, 2016, funding agreements signed by April 30, 2016

ADMIN/EVALUATION BUDGETS

- Approve Admin costs at 8% to match historical trend.
- Approve for ten year period, EM&V budget of \$102.6 million for Market Development portfolio and \$27.6 million for innovation and research portfolio

CEF Minimum Projected Benefits 2016 - 2025 (in millions)			
		Cumulative Annual	Lifetime
Energy Efficiency	MWh	10.6	*
	MMBtu	13.4	*
	MW	*	*
Renewable Energy	MWh	*	88
	MW	*	*
CO ₂ e Emission Reduction (tons)		*	133
Customer Bill Savings		*	\$39,131
Private Investment		*	\$29,356
* Denotes metric to be tracked and reported			

CEF Reporting and Reviews										
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Initial Progress Report to Commission on CEF Portfolios	x									
Annual Investment Plan & Performance Report (IPPR), NY-Sun and NYGB filings		x	X	X	x	x	x	x	x	X
Annual CEF Metrics & Financial Report, as part of IPPR		x	x	x	x	x	x	x	x	X
Annual Commissioner Briefings on IPPR, NY-Sun and NYGB		x	x	X	x	x	x	x	x	X
Triennial Public Comment on IPPR		x			x			x		
Triennial Commission Action on IPPR		x			x			x		
Investment Plan Chapter Filings and Revisions	x	x	x	x	x	x	x	x	x	X
Quarterly CEF MD and I&R Portfolio Performance Reports; NYGB Quarterly Reports and NY-Sun	x	x	x	x	x	x	x	x	x	X