



Massachusetts Energy-Zero Code (E-Z Code) Version 2.0

April 2021





Table of Contents

Executive Summary	2
APPENDIX AA: Massachusetts Energy - Zero Code (MA E-Z Code)	4
AA101. SCOPE AND APPLICATION	4
AA102 DEFINITIONS, ABBREVIATIONS AND ACRONYMS	5
AA103 ADMINISTRATION AND ENFORCEMENT	8
AA104 ENERGY EFFICIENCY	9
AA105 ELECTRIFICATION	22
AA106 RENEWABLE ENERGY	25
AA107 JURISDICTIONAL COMPLIANCE REQUIREMENTS (Optional).....	30
AA108 REFERENCED STANDARDS.....	34
Additional Resources	38



Executive Summary

The creation of the Massachusetts Energy-Zero Code (MA E-Z Code) was a consensus-based process, drawing from professionals with extensive experience with zero and high-performance buildings in Massachusetts and the surrounding region, review of precedent zero energy codes and standards, and feedback from municipal and regulatory representatives. The development management of this code was organized by Northeast Energy Efficiency Partnerships (NEEP), www.neep.org.

The MA E-Z Code defines a zero-energy building *as an ultra-low-energy, combustion-free building that sources 100% of its annual energy from additional renewable energy*. The MA E-Z Code offers multiple compliance paths for the design of zero energy buildings: a prescriptive path, a performance path (with prescriptive backstops), and a Passive House certification path. The prescriptive path may be selected for new buildings instead of the performance path which relies on energy modeling. The prescriptive path has been named the "E-Z" path because it enhances building energy efficiency, is simpler to apply, and supports a more streamlined regulatory review for compliance.

In addition to offering a prescriptive compliance path, the MA E-Z Code addresses the electrification of buildings, a critical strategy for the Commonwealth to reach carbon neutrality. The MA E-Z Code modifies *IECC 2021 Appendix CC: Zero Energy Commercial Building Provisions* to limit renewable energy sources to those that meet 'additionality,' ensuring that the renewable energy will have a net positive effect on Massachusetts greenhouse gas (GHG) emissions. The MA E-Z Code also addresses demand response, resilience, and several other topics that minimize a new building's life cycle impact on GHG emissions.

The MA E-Z Code includes the following:

1. A prescriptive compliance path, offering a straightforward approach to building energy performance. This path does not require whole building energy modeling to demonstrate compliance.
2. A performance (energy model) compliance path, matching IECC 2021 Appendix CC.
3. A prescriptive backstop for projects using the performance (energy model) path. The backstop avoids the variability that can come from relying solely on energy modeling for compliance.
4. Passive House certification compliance path for Energy Efficiency.
5. A second prescriptive compliance path which does not preclude the use of energy sources that utilize on-site combustion. The second compliance path requires a minimum weighted average COP for building heating and service water heating, providing flexibility (with exceptions).
6. A pass/fail criteria for renewable energy sources with no weighting factors. The requirements provide a straightforward path while ensuring that the source of renewable energy is additional, creating a new tangible net reduction in GHG emissions that otherwise would not have occurred.
7. Adds requirements to address the critical issues of resilience and demand management.
8. Jurisdictional electives for Lifecycle Assessment, Global Warming Potential, Building Commissioning & Recommissioning, Post Occupancy Evaluation, and Benchmarking & Disclosure.





APPENDIX AA: Massachusetts Energy - Zero Code (MA E-Z Code)

AA101. SCOPE AND APPLICATION

AA101.1 Title. APPENDIX AA shall be known as the **Massachusetts Energy - Zero Code (MA E-Z Code)** and shall be cited as such. It is referred to herein as "this/the code" or "the MA E-Z Code."

AA101.2 Scope. This code applies to commercial buildings and the buildings' sites and associated systems and equipment.

AA101.3 Intent. The intent of the MA E-Z Code is to provide a zero energy code to require the design and construction of buildings to achieve zero energy.

AA101.4 Applicability. Municipalities that have adopted the Massachusetts Stretch Code or others wishing to comply with MA E-Z Code shall use the requirements of this appendix as provided below. These requirements replace all previous stretch energy code requirements.

AA101.4.1 New Buildings

AA101.4.1.1 Commercial Buildings. All buildings over 5,000 sq ft shall comply with 780 CMR Chapter 13.00: Energy Efficiency and shall comply with the MA E-Z Code.

Exceptions:

1. Exclusively R-use buildings, of four stories or less above grade¹.
2. Structures that do not use electricity or fuels to produce heat or power.

AA101.4.1.2 Other New Buildings. New buildings not covered in AA101.4.1.1 shall comply with 780 CMR 13.00: Energy Efficiency or Chapter 11 of 780 CMR 51.00: Massachusetts Residential Code as applicable based on the use and occupancy of the building.

AA101.4.2 Existing Buildings. For alterations, renovations, additions, or repairs to existing buildings in these municipalities, the energy efficiency requirements of 780 CMR 13.00: Energy Efficiency or Chapter 11 of 780 CMR 51.00: Massachusetts Residential Code shall be used as applicable based on the use and occupancy of the building.

¹ The MA E-Z Code does not address R-use buildings of four stories or less above grade.



AA102 DEFINITIONS, ABBREVIATIONS AND ACRONYMS

AA102.1 General. *Specific terms, abbreviations, and acronyms are defined in this section for the purpose of the MA E-Z Code. These terms are applicable to all sections of the MA E-Z Code. The definitions supplement or modify the definitions in the International Energy Conservation Code and 780 CMR 13.00.²*

AA102.2 Definitions

ADDITIONALITY. *Additionality means sourcing renewable energy that creates a new tangible net reduction in GHG emissions that otherwise would not have occurred.*

AIR SUPPLY. *(1) Air delivered by mechanical or natural ventilation to a space composed of any combination of outdoor air, recirculated air, or transfer air. (2) Air entering a space from an air-conditioning, heating, or ventilating apparatus for the purpose of comfort conditioning. Supply air is generally filtered, fan forced, and either heated, cooled, humidified, or dehumidified as necessary to maintain specified conditions. Only the quantity of outdoor air within the supply airflow may be used as replacement air.*

AIR-SOURCE HEATING CAPACITY. *Installed equipment heating capacity, based on published manufacturer data, using ambient air as the heating source, at winter design condition.*

BACK-UP SYSTEM. *Systems intended to operate only in case of failure of a primary system.*

COEFFICIENT OF PERFORMANCE. *The ratio of the rate of heat removal to the rate of energy input, in consistent units, for a complete refrigeration system or some specific portion of that system under designated operating conditions.*

COMMERCIAL BUILDING. *For this code, all buildings that are not included in the definition of "Residential Building."*

DEMAND MANAGEMENT. *Implementing methodologies to bring the electricity demand and supply closer to a perceived optimum, so that electricity end-users benefit by reducing their demand.*

DEMAND RESPONSIVE CONTROL. *A control that is capable of receiving and automatically responding to a demand response signal.*

DEMAND RESPONSE. *Short-term changes in electricity usage by end-use customers from their normal consumption patterns.*

DEMAND RESPONSE SIGNAL. *A signal sent by the local utility, Independent System Operator (ISO), or designated curtailment service provider or aggregator, to a customer, indicating a price or a request to modify electricity consumption, for a limited time period.*

² Where possible the definitions were taken from approved ICC 2021 IECC proposals



DISTRICT ENERGY SYSTEM. District Energy Systems are networks of hot and cold water pipes, or steam distribution systems, typically buried underground, that are used to efficiently heat and cool buildings using less energy than if the individual buildings were to each have their own boilers and chillers.

ELECTRIFICATION. Substituting electric technologies for combustion-fueled technologies

ELECTRIC VEHICLE SUPPLY EQUIPMENT (EVSE). The conductors, including the ungrounded, grounded, and equipment grounding conductors, and the Electric Vehicle connectors, attachment plugs, and all other fittings, devices, power outlets, or apparatus installed specifically for the purpose of transferring energy between the premises wiring and the Electric Vehicle.

EV CAPABLE SPACE. Electrical panel capacity and space to support a minimum 40-ampere, 208/240-volt branch circuit for at least that parking space, and the installation of raceways, both underground and surface mounted, to support a future dedicated EVSE servicing Electric Vehicles

FLOOR AREA, GROSS. The total floor area, including occupied areas and unoccupied accessory areas such as corridors, stairways, toilet rooms, mechanical rooms, and closets. Utilize BOMA 2018 Gross Areas: Standard Methods of Measurement (ANSI/BOMA Z65.3—2018).

GROUND-SOURCE HEATING CAPACITY. Geo-exchange bore field heating capacity, based on design engineering calculations, at winter design condition.

HEALTHCARE SPACE. A space or portion of a building regulated by the Massachusetts Department of Public Health as a health care facility.

HEALTHCARE BUILDING. A building regulated by the Massachusetts Department of Public Health as a health care facility.

MULTI FAMILY HOUSING. High-rise buildings. (10 or more stories), mid-rise buildings. (5 to 9 stories),

LABORATORY SPACE. A space or portion of a building specifically intended for scientific purposes where the installed infrastructure includes provisions for more than 10% of the exhaust from the space as Class 4 air. Class 4 air is as defined by ASHRAE 62.1-2019: "air with highly objectionable fumes or gases or with potentially dangerous particles, bioaerosols, or gases, at concentrations high enough to be considered as harmful."

LABORATORY BUILDING. A building where more than 25% of the BOMA Usable Square Feet is intended for Laboratory use.

LABORATORY EXHAUST. Exhaust from a laboratory space.

POWER PURCHASE AGREEMENT. A long-term contract to procure RECs and underlying electrons from a specific project. The project can be an on-site or off-site renewable energy system.



RESIDENTIAL BUILDING. Detached one and two-family dwellings and multiple single-family dwellings (townhouses) as well as Group R-2, R-3, and R-4 buildings three stories or less in height above grade plane.

RENEWABLE ENERGY CREDIT. The environmental "attributes" of electricity generated from renewable resources (1 REC = 1 MWh). Attributes are based on the generation technology type and age, geographic location, and time of generation.

RENEWABLE ENERGY SYSTEM. A generator powered by renewable energy, defined as Photovoltaic solar array, Solar thermal, Wind energy, Small hydropower, Marine or hydrokinetic energy, Geothermal energy (without vapor compression cycle).

RESILIENCE. The ability to maintain critical life-support conditions in the event of extended loss of power, heating fuel, or water.

SENSIBLE ENERGY RECOVERY RATIO. The change in the dry-bulb temperature of the outdoor air supply divided by the difference between the outdoor air and entering exhaust air dry-bulb temperatures expressed as a percentage.³

SITE ENERGY. Site Energy is the combination of primary and secondary energy that you buy directly for use at your building.

SOLAR ENERGY SYSTEM. A device or structural design feature, a substantial purpose of which is to provide for the collection, storage, and distribution of solar energy for space heating or cooling, electricity generation, or water heating.

SOURCE ENERGY. Source Energy is your total primary energy consumption (Site Energy) plus all the delivery and production losses. To get the delivery and production losses, each fuel is multiplied by a "Site-to-Source" conversion factor. Source energy is the sum of the: primary energy you buy directly. If source energy is used as a metric, it should be based on source fossil fuel energy.

THERMAL ENERGY: Includes all systems that provide heating or domestic hot water, including, for example, boilers, furnaces, water heaters, and cogeneration systems.

UA CALCULATION. U-factor X area; Comcheck performs a simple UA calculation for each building assembly to determine the overall UA of your building. The UA that would result from a building conforming to the code requirements is compared against the UA for your building. If the total heat loss (represented as a UA) through the envelope of your building does not exceed the total heat loss from the same building conforming to the code, then the software declares that the building passes.

³ Matches the definition in ASHRAE 90.1-2019.



U-FACTOR/U-VALUE. A measure (Btu/h ft² °F) of how well a material or series of materials conducts heat. U-factors for window and door assemblies are the reciprocal of the assembly R-value. The smaller the number, the less the heat flow.

VIRTUAL POWER PURCHASE AGREEMENT. A financially-settled arrangement between a renewable energy project and buyer, where the renewable energy project and buyer do not need to be in the same grid region. This arrangement may be appealing to buyers that have multiple load centers.

5.3 ABBREVIATIONS AND ACRONYMS

<i>Btu</i>	<i>British thermal Unit</i>
<i>Btu/h-sf</i>	<i>Btu per hour per square foot</i>
<i>cfm</i>	<i>Cubic feet per minute</i>
<i>cfm/sf</i>	<i>Cfm per square foot</i>
<i>COP</i>	<i>Coefficient of Performance (See 5.2 Definitions)</i>
<i>degF</i>	<i>Degrees Fahrenheit</i>
<i>EV</i>	<i>Electric vehicle</i>
<i>EVSE</i>	<i>Electric vehicle system equipment</i>
<i>HVAC</i>	<i>Heating, ventilating, and air conditioning</i>
<i>pa</i>	<i>Pascal</i>
<i>PPA</i>	<i>Power Purchase Agreement</i>
<i>VPPA</i>	<i>Virtual Power Purchase Agreement</i>

AA103 ADMINISTRATION AND ENFORCEMENT

AA103.1 Administration and Enforcement. Administration and enforcement of MA E-Z Code shall be governed by 780 CMR, (Chapter 1 - Scope and Administration), and enforced by the building official, in accordance with MGL c. 143, §§ 3, 3A, 3Y, and 3Z and MGL c. 22, the building official shall include the building commissioner or inspector of buildings, local inspector, and state building inspector.



AA103.2 Compliance. Buildings regulated by the MA E-Z Code shall comply with all of the following:

1. The requirements of 780 CMR Chapter 13.00 Energy Efficiency.
2. The requirements of Section AA104 Energy Efficiency.
3. The requirements of Section AA105 Electrification.
4. The requirements of Section AA106 Renewable Energy.
5. The requirements of Section AA107 Additional Measures.

AA103.2.1 Conflicts. Where, in any specific case, different sections of this code and 780 CMR Chapter 13.00: Energy Efficiency specify different requirements, the most restrictive shall govern. Where there is a conflict between a general requirement and a specific requirement, the specific requirement shall govern.

AA103.3 Referenced Codes and Standards. The codes, standards, and certification protocols referenced in this code shall be those listed in Section AA108, and such codes and standards shall be considered as part of the requirements of this code to the prescribed extent of each such reference and such reference as further regulated in Section AA103.3.1.

AA103.3.1 Conflicts. Where conflicts occur between provisions of the MA E-Z Code and referenced codes and standards within the MA E-Z Code, the provisions of this code shall apply.

AA104 ENERGY EFFICIENCY

AA104.1 Scope. The provisions of this section address building energy efficiency requirements.

AA104.2 Application. Buildings regulated by the MA E-Z Code shall comply with the energy efficiency requirements with one of the following:

1. The requirements of Section AA104.3 Prescriptive Compliance Path.
2. The requirements of Section AA104.4 Performance Compliance Path.
3. The requirements of Section AA104.5 Passive House Compliance Path

AA104.3 Prescriptive Compliance Path. Buildings shall comply with the requirements of sections AA104.3.1 (Building Thermal Envelope) through AA104.3.6 (Lighting Power Density).

AA104.3.1 Building Thermal Envelope. Building thermal envelopes shall comply with the requirements of sections AA104.3.1.1 (Envelope Heating Load Limit) through AA104.3.1.3 (Envelope Airtightness).

Exception: Buildings exempt from Building Envelope Requirements per IECC (2021).



AA104.3.1.1 Envelope Heating Load Limit. Building heating load shall not exceed 5 Btu/h-sf, in accordance with Equation AA4-1⁴. IP or SI units shall be used consistently in the calculation.

(Equation AA4-1)

$$UA \times \Delta T / SF \leq 5 \text{ Btu/h-sf (8.8 W/sm-K)}$$

where:

UA = Sum of the Proposed U-value x Area values for each distinct assembly type of the building thermal envelope, other than slabs on grade and below-grade walls, as defined by IECC 2021.

ΔT = Temperature difference of 70°F (38.9°C) between indoor conditioned space and winter ambient.

SF = Building gross floor area, not including areas exempt from Building Envelope Requirements.

AA104.3.1.2 Area-Weighted Average Building Envelope U-value. Building envelope values and fenestration areas shall comply with Equation 4-2 of IECC 2021*. In addition, for purposes of this calculation, the following modifications shall be made:

AA104.3.1.2.1 Fenestration U-value. For purposes of demonstrating compliance with Equation 4-2, the U-factors in Table C402.4 of IECC 2021 shall be modified as follows:

Table C402.4 Building Envelope Fenestration Maximum U-Factor Requirements

Fenestration Type	U-factor (Climate Zone 5)
Fixed fenestration	0.28
Operable fenestration	0.35

AA104.3.2.2 Fenestration Area. For purposes of demonstrating compliance with Equation 4-2, the baseline vertical fenestration area shall be equal to the lesser value of the following:

⁴ The E-Z Code utilizes a single consistent value that approximately aligns with PHI and MA climate PHIUS allowable values. Note that PHIUS values vary based on building and climate parameters, so the E-Z Code does not match the PHIUS values.

* References to specific sections of the 2021 IECC subject to change upon publication of the 2021 IECC.

1. The proposed fenestration area.
2. The value defined by IECC 2021 C402.4.1.
3. The values listed in Table AA1.04.3.2.2-1 Baseline Building Gross Above-Grade -Wall Area.

Table AA104.3.2.2-1⁵ Baseline Building Gross Above-Grade -Wall Area

Building Area Types	Baseline Building Gross Above-Grade -Wall Area
<i>Grocery store</i>	7%
<i>Healthcare (outpatient)</i>	21%
<i>Hospital</i>	27%
<i>Hotel/motel (≤75 rooms)</i>	24%
<i>Hotel/motel (>75 rooms)</i>	34%
<i>Office/Laboratory Building (≤5000 ft²)</i>	19%
<i>Office/Laboratory Building (5000 to 50,000 ft²)</i>	31%
<i>Office/Laboratory Building (>50,000 ft²)</i>	40%
<i>Restaurant (quick service)</i>	34%
<i>Restaurant (full service)</i>	24%
<i>Retail (stand alone)</i>	11%
<i>Retail (strip mall)</i>	20%
<i>School (primary)</i>	22%

⁵ Based on ASHRAE 90.1-2019 Appendix G baseline. Includes the MA Amendment to the 780 CMR Ninth Edition, which adds Multifamily.

School (secondary and university)	22%
Warehouse (non-refrigerated)	6%
Multifamily	24%

AA104.3.1.3 Air Leakage-thermal Envelope⁶. *The thermal envelope of buildings shall comply with C402.5 of IECC 2021. In addition, the thermal envelope airtightness shall only be deemed to comply when tested air leakage of the total area of the building thermal envelope is no greater than 0.10 cfm/ft² envelope at a pressure differential of 0.3-inch water gauge (75 Pa).*

AA104.3.2 Minimize Reheat. *Outdoor air shall be provided to each occupied space by a dedicated outdoor air system (DOAS) which delivers 100 percent outdoor air. Supplemental hydronic or refrigerant-based heating and cooling devices shall be provided to meet the heating and cooling loads, such that the heating and cooling loads do not require ventilation rates greater than 30% above the ventilation rates required by ASHRAE 62.1-2019.*

Exceptions

1. Occupied spaces that are not ventilated by a mechanical ventilation system and are only ventilated by a natural ventilation system per Section 402 of the International Mechanical Code.
2. Systems installed for the sole purpose of providing makeup air for systems exhausting Class 4 or Class 3 air or exhaust that is Exempt from heat recovery requirements, as defined by AA104.3.3.
3. Systems where 100% of the energy for reheating or for providing warm air in mixing systems is provided from site-recovered energy, using air-to-air heat recovery devices or electric heat pumps.
 - a. Air-to-air heat recovery devices shall be in addition to exhaust heat recovery required per AA104.3.3. Therefore, air-to-air heat recovery devices used for compliance with AA104.3.2 shall not contribute to compliance with the exhaust heat recovery effectiveness requirement per AA104.3.3.
 - b. Heat pumps recovering site energy to meet AA104.3.2 may only recover energy from cooling demands within the building and building systems.
4. Systems where 100% of the energy for reheating or for providing warm air in mixing systems is provided from air-source or ground-source heat pumps. Heat pump capacity associated with this exception shall be in addition to the heat pump capacity required in other sections of the MA E-Z Code. The total heat pump capacity required shall not be required to exceed the greater of the total heating system demand or the installed heating plant capacity.

⁶ Approximately equivalent to PHIUS

AA104.3.2.1 The DOAS supply air shall be delivered directly to the occupied space or downstream of the terminal heating and/or cooling coils.

Exceptions:

1. Terminal heating and/or cooling units without fans and with variable airflow regulated devices limiting the DOAS supply air to the greater of ASHRAE 62.1-2019 minimum ventilation requirements plus 30 percent or the latent load in the spaces.
2. Terminal heating and/or cooling units with fans using less than 0.0063 watts per cfm and with variable airflow regulated devices limiting the DOAS supply air to the greater of ASHRAE 62.1 minimum ventilation requirements plus 30 percent or the airflow rate required by the latent load in the spaces.

AA104.3.3 Energy Recovery Ventilation Systems. *Energy recovery ventilation systems shall comply with C403.7.4 of IECC 2021. In addition, energy recovery ventilation systems shall comply with the following:*

AA104.3.3.1 Application. *All mechanical ventilation systems shall include an energy recovery system, regardless of the minimum fan system supply airflow rate and percent outdoor air. Exceptions listed in IECC 2021 shall be eliminated and replaced with the exceptions listed below.*

AA104.3.3.2 Energy Recovery Effectiveness. *The weighted average sensible energy recovery ratio of the building ventilation systems shall not be less than 1.0, in accordance with Equation AA4-2. The sensible energy recovery ratios used in the equation shall be the values listed in Table AA104.3.2.2-1. All values and calculations shall be based on the winter design condition. IP or SI units shall be used consistently.*

Exempt Exhaust *is defined as exhaust where energy recovery systems are prohibited by 780 CMR or the International Mechanical Code. This includes exhaust from commercial kitchen hoods used for collecting and removing grease vapors and smoke.*

Class 4 Exhaust *is defined as exhaust meeting the definition of Class 4 air in ASHRAE/ASHE Standard 62.1-2019, including laboratory fume hood exhaust, exhaust where energy recovery is not allowed by ASHRAE/ASHE Standard 170 for use in energy recovery systems with leakage potential, and systems exhausting toxic, flammable, paint or corrosive fumes or dust. The Class 4 Exhaust system must be capable of reducing exhaust and makeup airflow rates to 50% of the zone design values or the minimum required to maintain pressurization relationship requirements. Excludes exempt exhaust.*

Class 3 Exhaust *is defined as exhaust meeting the definition of Class 3 air in ASHRAE/ASHE Standard 62.1-2019, including air with significant contaminant concentration, significant sensory-irritation intensity, or offensive odor. The Class 3 Exhaust system must be capable of reducing exhaust and makeup airflow rates to 50% of the zone design values or the minimum required to maintain pressurization relationship requirements.*

Other Exhaust is defined as any exhaust that does not fall under the categories of Exempt Exhaust, Class 4 Exhaust, or Class 3 Exhaust.

Sensible Energy Recovery Ratio is defined as the change in the dry-bulb temperature of the outdoor air supply divided by the difference between the outdoor air and entering exhaust air dry-bulb temperatures, expressed as a percentage.⁷

Table AA104.3.3.2-1 Sensible Energy Recovery Ratio

Exhaust Type	Sensible Energy Recovery Ratio
$EXH.EF_{OTHER}$	80%
$EXH.EF_{CLASS-4/3}$	50%
$EXH.EF_{EXEMPT}$	0%

$$SENSIBLE.RATIO_{PROPOSED} / SENSIBLE.RATIO_{REQUIRED} \geq 1.0$$

where:

$$SENSIBLE.RATIO_{PROPOSED} = [(VENT.\Delta T_1 \times VENT.CFM_1) + (VENT.\Delta T_2 \times VENT.CFM_2) + (VENT.\Delta T_3 \times VENT.CFM_3) + \dots] / VENT.CFM_{TOTAL}$$

and:

$$SENSIBLE.RATIO_{REQUIRED} = [((EXH.\Delta T_{OTHER} \times EXH.CFM_{OTHER} \times EXH.EF_{OTHER}) + (EXH.\Delta T_{CLASS-4/3} \times EXH.CFM_{CLASS-4/3} \times EXH.EF_{CLASS-4/3}) + (EXH.\Delta T_{EXEMPT} \times EXH.CFM_{EXEMPT} \times EXH.EF_{EXEMPT})) / EXH.CFM_{TOTAL}]$$

and:

(Equation AA4-2)

where:

$$SENSIBLE.RATIO_{PROPOSED} = \text{Weighted average sensible energy recovery ratio of all mechanical ventilation systems.}$$

⁷ Matches the definition in ASHRAE 90.1-2019.



$SENSIBLE.RATIO_{REQUIRED}$	=	Minimum average sensible energy recovery ratio required by code.
$VENT.\Delta T_x$	=	Change in the dry-bulb temperature of each individual mechanical ventilation system, calculated by subtracting the outdoor air dry-bulb temperature from the ventilation air temperature leaving the heat recovery device. This value shall be based on the change in dry-bulb temperature achieved by the heat recovery system alone, not including heat input from return air, fans, heat pumps, or active heating systems.
$VENT.CFM_x$	=	Ventilation rate in cubic feet per minute of each individual mechanical ventilation system.
$VENT.CFM_{TOTAL}$	=	Total volume of mechanical ventilation in cubic feet per minute.
$EXH.CFM_{TOTAL}$	=	Total volume of mechanical exhaust in cubic feet per minute.
$EXH.\Delta T_{OTHER}$	=	Dry-bulb temperature difference between the exhaust air and the ambient outdoor air, calculated by subtracting the ambient outdoor air temperature from the exhaust air temperature. The exhaust air temperature shall be based on the weighted average exhaust air temperature of all exhaust sources other than exempt exhaust and Class 4 exhaust. The value shall be based on the exhaust air temperature prior to exhaust heat recovery.
$EXH.\Delta T_{CLASS-4/3}$	=	Similar definition as $EXH.\Delta T_{OTHER}$ except limited to Class 4 and Class 3 exhaust.
$EXH.\Delta T_{EXEMPT}$	=	Similar definition as $EXH.\Delta T_{OTHER}$ except limited to exempt exhaust.
$EXH.CFM_{OTHER}$	=	Exhaust rate in total cubic feet per minute of all exhaust sources other than exempt exhaust and Class 4 exhaust.
$EXH.CFM_{CLASS-4/3}$	=	Exhaust rate in total cubic feet per minute of all Class 4 and Class 3 exhaust sources.
$EXH.CFM_{EXEMPT}$	=	Exhaust rate in total cubic feet per minute of all exempt exhaust sources.
$EXH.EF_{OTHER}$	=	Sensible energy recovery ratio requirement for ventilation air associated with all exhaust sources other than exempt exhaust and Class 4 exhaust. See Table AA104.3.2.2-1.

$EXH.EF_{CLASS-4/3}$ = Sensible energy recovery ratio requirement for ventilation air associated with all Class 4 and Class 3 exhaust sources. See Table AA104.3.2.2-1.

$EXH.EF_{EXEMPT}$ = Sensible energy recovery ratio requirement for ventilation air associated with all exempt exhaust sources. See Table AA104.3.2.2-1.

AA104.3.4 Allowable Fan Horsepower. Building total fan horsepower, including only fans regulated by IECC 2021 C403.8.1 or C403.8.2 shall not be greater than 100% of the total building allowable fan horsepower defined by IECC 2021 C403.8.1 or C403.8.2.

AA104.3.5 Heat Pump Capacity. The sum of all air-source, exhaust-source and ground-source heat pumps shall have installed space heating capacity equivalent to 5 Btu/h per building square foot, in accordance with Equation AA4-4.

$$\Sigma Btu/h / SF \geq 5 \text{ Btu/h-sf}$$

(Equation AA4-4)

where:

$\Sigma Btu/h$ = Sum of the installed space heating capacity of all air-source and ground-source heat pumps that supply space heating. For exhaust-source heat pump systems, the heating capacity must be determined with the exhaust energy recovery ventilation system in operation.

SF = Building gross floor area, not including areas exempt from Building Envelope Requirements.

Exceptions:

1. Buildings with a consistent source of heat generation from non-combustion internal loads may rely on the non-combustion internal loads as a source of thermal energy. The consistently available space heating capacity of the system that relies on internal loads may be deducted from the heat pump capacity required by AA104.3.4.
2. Passive House and PHIUS certified buildings may use electric resistance space heating capacity equivalent to the design net heating load, in lieu of heat pumps.
3. Buildings with total design heating load less than 3.4 Btu/h-sf (6.0 W/sm-K) may use electric resistance space heating capacity equivalent to the design net heating load, in lieu of heat pumps.



4. Buildings with total design heating load less than 5 Btu/h-sf (8.8 W/sm-K) may limit heat pump capacity to the design net heating load.

AA104.3.6 Internal Lighting Power Allowance. The total lighting power allowance (watts) shall not be greater than 100% of the total allowable lighting power defined by C405.3.2 of IECC 2021.

AA104.4 Performance Compliance Path. Buildings shall comply with the mandatory requirements of ASHRAE 90.1-2019 and shall comply with ASHRAE 90.1-2019 section 4.2.1.1.c "Performance Rating Method", with amendments as follows:

AA104.4.1 Adjusted Prescriptive Requirements ("Backstop"). Buildings shall comply with all MA E-Z Code prescriptive path requirements, including sections AA104.3.1 (Building Thermal Envelope) through AA104.3.6 (Lighting Power Density). When using the performance compliance path, the MA E-Z Code prescriptive requirements shall be modified, as shown in Table AA104.4.1-1.

Table AA104.4.1-1 Modifications to Prescriptive Path Requirements

Prescriptive Category	Prescriptive Path Requirement <i>(for reference only, see the prescriptive path for more information)</i>	Performance Path Requirement ("Backstop") <i>(when following the performance path, the values listed below replace the prescriptive path value)</i>
AA104.3.1.1 <i>Envelope Heating Load Limit</i>	5 Btu/h-sf	8 Btu/h-sf
AA104.3.1.2.1 <i>Fenestration U-value</i>	Fixed fenestration 0.28 Operable fenestration 0.35	Fixed fenestration 0.33 Operable fenestration 0.40
AA104.3.1.3 <i>Air Leakage-Thermal Envelope</i>	0.10 cfm/sf @ 75pa	0.12 cfm/sf @ 75pa
AA103.3.2 <i>Minimize Reheat</i>	DOAS or Recovered Energy, with Exceptions	Not Required
AA104.3.3.2 <i>Energy Recovery Effectiveness</i>		
<i>EXH.EF_{OTHER}</i>	80%	75%
<i>EXH.EF_{CLASS-4/3}</i>	50%	45%
<i>EXH.EF_{EXEMPT}</i>	0%	0%



AA104.3.4 Allowable Fan Horsepower	100% of IECC 2021 allowable	120% of IECC 2021 allowable
AA104.3.5 Heat Pump Capacity	5 Btu/h-sf	5 Btu/h-sf (no change)
AA104.3.6 Internal Lighting Power Allowance	100% of IECC 2021 allowable	110% of IECC 2021 allowable

AA104.4.2 Performance Rating Method Metric. In lieu of energy cost, the proposed design shall comply with ASHRAE 90.1-2019 Appendix G Performance Rating Method on either a site energy or source combustion fuel energy basis.

AA104.4.2.1 Source Energy Method. For the purpose of quantifying the projected source combustion fuel energy consumption of a building, the site to source combustion fuel conversion factors in Table AA104.4.2.1-1 shall apply.

Table AA104.4.2.1-1 Site to Source Combustion Fuel Conversion Factors^a

Load Type	Factor
Electricity (Grid Purchase) meter	1.50 ^b
Electricity (On-site Renewable)	1.50 ^b
Natural Gas	1.09
LPG or propane	1.15
Fuel Oil (residual)	1.19
Fuel Oil (distillate)	1.19
Coal	1.05
Gasoline	1.19
Other fuels not specified in this table	1.05
Purchased District Heating: Hot Water	1.73

<i>Purchased District Heating: Steam</i>	1.83
<i>Purchased District Cooling</i>	0.91 ^c
<i>Combustion Fuels Not Listed</i>	1.10
<i>Purchased Combined Heat and Power District Heat</i>	1.50 ^d

a. These values are based on ASHRAE 189.1-2017 Addendum z, except where noted.

b. The default electricity (grid purchase) meter conversion factor is based on the projected average annual grid combustion fuel input per unit of delivered site electricity of the ISO New England grid in 2030.⁸

c. The Purchased District Cooling value is based on the Revised MA 9th Edition Stretch Code.

d. Default purchased combined heat and power district heat value shall be used if a value has not been approved by the Massachusetts Department of Energy Resources ("DOER"). A source fuel conversion for purchased district heat supplied by a combined heat and power central utility will be published by the DOER on a per district system basis.

AA104.4.3 Zero Energy Performance Index. The proposed building zero energy performance index without consideration of renewable energy ($zEPI_{PB,EE}$) shall be less than or equal to the zero energy performance index target ($zEPI_{Target,EE}$) when calculated in accordance with Equation AA4-6 and the Performance Rating Method of ASHRAE 90.1-2019 (Appendix G).

(Equation AA4-6)

$$zEPI_{PB,EE} \leq zEPI_{Target,EE}$$

where:

$$zEPI_{PB,EE} = [EUI_{PB,EE} / EUI_{BB,EE}] \times 100$$

and:

$$zEPI_{Target,EE} = [(EUI_{BB,UEU} + (BPF \times EUI_{BB,REU})) / (EUI_{BB,EE})] \times 100$$

$zEPI_{PB,EE}$ = the zero energy performance index of the proposed building without consideration of renewable energy, unitless (see equation).

⁸ This is an estimated value and should be revised by MA DOER prior to implementation of this code.



- $zEPI_{Target,EE}$ = the zero energy performance index target without consideration of on-site or off-site renewable energy, unitless (see equation).
- $EUI_{PB,EE}$ = the proposed building EUI without renewable energy, kWh/m²-y, MJ/m²-y, or kBtu/ft²-y.
- $EUI_{BB,EE}$ = the baseline building EUI, including both regulated energy use and unregulated energy use, kWh/m²-y, MJ/m²-y, or kBtu/ft²-y. The baseline building has no renewable energy systems and is defined in Standard 90.1-2019, Appendix G.
- $EUI_{BB,UEU}$ = baseline building unregulated EUI, the portion of the baseline building EUI that is due to unregulated energy use, kWh/m²-y, MJ/m²-y, or kBtu/ft²-y.
- $EUI_{BB,REU}$ = baseline building regulated EUI, the portion of the annual energy use of the baseline building design that is due to regulated energy use, kWh/m²-y, MJ/m²-y, or kBtu/ft²-y.
- BPF** = building Performance Factor from Table 5.2, unitless. For building area types not listed in Table 5.2 use "All others." Where a building has multiple building area types, the BPF shall be the area-weighted average of the building area types. In cases where both a general building area type and a specific building area type are listed, the specific building area type shall apply.

Table AA104.4.3 Building Performance Factor (BPF)

Building Area Type^a	Building Performance Factor
Multifamily	0.70
Healthcare/hospital	0.57
Hotel/motel	0.50
Office	0.51
Restaurant	0.63
Retail	0.50
School	0.36
Warehouse	0.49

All Others	0.51
------------	------

a. In cases where both a general building area type and a specific building area type are listed, the specific building area type shall apply.

AA104.5 Passive House Alternative Compliance Path. Built to Passive House Institute US (PHIUS) or Passive House Institute (PHI) certification requirements. Projects pre certified through PHIUS-or PHI, with a certified Passive House Consultant or certified Passive House Designer verified "as-built" report demonstrating compliance with the PHIUS or PHI standard.

1. Adherence with EZ Code Sections AA105, AA106 and AA107 shall be implemented as applicable on a per project basis.

AA104.5.1 Passive House Compliance Documentation (Permit) . If using PHIUS or PHI Passive House software, prior to the issuance of a building permit, the following items must be provided to the Building Official:

1. A WUFI or PHPP compliance report which demonstrates project compliance with PHIUS+2018 or PHIUS 2021+ or PHI performance requirements;
2. A statement that the WUFI or PHPP results are "based on plans"; and
3. Evidence of precertification approval from PHIUS or PHI

AA104.5.2 Passive House Compliance Documentation (Final) Prior to the issuance of a certificate of occupancy, the following item(s) must be provided to the building official:

1. An updated WUFI or PHPP compliance report which demonstrates project compliance with PHIUS+2018 (or newer) or PHI performance requirements;
2. A copy of the Passive House Rater's test results;
3. A statement that the WUFI or PHPP results are "based on 'as-built' conditions, incorporating the relevant test results and documented changes to equipment, materials, and assemblies that impact performance".

AA104.5.3 Verification. Verification of compliance with Section AA105 shall be completed by an approved third party. For compliance using PHIUS+ or PHI, verification of compliance shall be completed by a certified Passive House consultant.



AA104.5.4 Conflicts. *Where conflicts occur between provisions of the MA E-Z Code and Passive House standards within the MA E-Z Code, the provisions of the EZ Code shall apply. Where, in any specific case, different sections of this code and Passive House Standards specify different requirements, the most restrictive shall govern. Where there is a conflict between a general requirement and a specific requirement, the specific requirement shall govern.*

AA105 ELECTRIFICATION

AA105.1 Scope. *Electrification specifies requirements for clean thermal energy for buildings, demand response, and electric vehicle charging.*

AA105.2 Clean Thermal Energy. Buildings regulated by the MA E-Z Code shall comply with clean thermal energy requirements with either section AA105.2.1 or section AA105.2.2.

AA105.2.1 Clean Thermal Energy Source. Buildings shall not rely on on-site combustion and shall not exceed 1 Watt of electric resistance capacity per gross square foot for the provision of thermal energy to the building.

AA105.2.2 Efficient Thermal Energy Source. The weighted average space-heating efficiency and weighted average service water-heating efficiency shall comply with the following requirements.

AA105.2.2.1 Space Heating. Space-heating equipment shall comply with section C403 of IECC 2021. In addition, space-heating equipment shall comply with the following:

AA105.2.2.1.1 Average Thermal Efficiency. The weighted average coefficient of performance (COP) of the building space-heating equipment shall not be less than 1.5, in accordance with Equation AA5-1.

$$\frac{[(\text{Btu}/\text{h}_1 \times \text{COP}_1) + (\text{Btu}/\text{h}_2 \times \text{COP}_2) + (\text{Btu}/\text{h}_3 \times \text{COP}_3) + \dots]}{(\Sigma \text{Btu}/\text{h}_1 + \text{Btu}/\text{h}_2 + \text{Btu}/\text{h}_3 + \dots)}$$

(Equation AA5-1)

where:

Btu/h = Input heating capacity of each space-heating device.

COP = The coefficient of performance of each space-heating device. If the efficiency of the device varies based on ambient outdoor air conditions (such as air-source heat pumps), the COP shall be determined based on zero degrees Fahrenheit ambient conditions.

Exceptions:

- a. Emergency and back-up space-heating systems.



AA105.2.2.2 Service Water Heating. Water-heating equipment shall comply with section C404.2 of IECC 2021. In addition, water-heating equipment shall comply with the following:

AA105.2.2.2.1 Average Thermal Efficiency. The weighted average coefficient of performance (COP) of the building service water-heating equipment shall not be less than 1.0, in accordance with Equation AA5-2.

$$[(\text{Btu}/h_1 \times \text{COP}_1) + (\text{Btu}/h_2 \times \text{COP}_2) + (\text{Btu}/h_3 \times \text{COP}_3) + \dots] / (\Sigma \text{Btu}/h_1 + \text{Btu}/h_2 + \text{Btu}/h_3 + \dots)$$

(Equation AA5-2)

where:

Btu/h = Input heating capacity of each water-heating device.

COP = The coefficient of performance of each water-heating device. If the efficiency of the device varies based on ambient outdoor air conditions (such as air-source heat pumps), the COP shall be determined based on zero degrees Fahrenheit ambient conditions.

Exceptions. The following equipment, spaces, and building types are exempt from AA105.2 Clean Thermal Energy.

- 1. Laboratory Buildings and Laboratory Spaces.*
- 2. Healthcare Buildings and Healthcare Spaces.*
- 3. Centralized domestic hot water systems in buildings with floor areas of at least 10,000 square feet.*
- 4. Commercial kitchens and commercial cooking appliances.*
- 5. Public Health and Safety systems that support public health and safety buildings.*
- 6. Industrial processes manufacturing, agricultural and food processing, kilns.*
- 7. Emergency Standby Generators.*
- 8. Emergency and Back-up Domestic Hot Water Systems.*



AA105.3 Electric Vehicle Charging Infrastructure.

AA105.3.1 Electric Vehicle (EV) Charging (Mandatory). Projects shall facilitate installation and use of Electric Vehicle (EV) Capable infrastructure and Electric Vehicle Supply Equipment (EVSE) in accordance with NFPA 70.

AA105.3.1.1 EV Capable Parking Spaces. A minimum of 60% of the total parking spaces shall be EV Capable. Calculated spaces shall be rounded up to the nearest whole number.

AA105.3.1.2 EVSE Parking Spaces. A minimum of 10% of the total parking spaces shall be EVSE-Installed. Calculated spaces shall be rounded up to the nearest whole number. It is permissible to serve multiple spaces with one EVSE, but each associated connector must be able to reach the individual parking space.

AA105.3.1.3 Identification. Construction documents shall indicate the raceway termination point and proposed location of future EV spaces and EVSE chargers. Construction documents shall also provide information on amperage of future EVSE, raceway methods, wiring schematics, and electrical load calculations to verify that the electrical panel service capacity and electrical system, including any on-site distribution transformers, have sufficient capacity to simultaneously charge all EVs at all required EV spaces at the full rated amperage of the EVSE.

AA105.4 Demand Response Capable.

AA105.4.1. Demand Response Capable. Buildings shall include demand responsive controls/infrastructure⁹ capable of receiving a demand response signal with the capacity to achieve at least a two percent reduction in peak demand based on primary electric service capacity or ten percent of estimated peak demand, based on energy model simulation if an energy model is used for performance path.

Exception: Life safety facilities and health care facilities utilizing critical life support systems or where statute, ordinance, or regulation does not permit lighting and HVAC to be reduced are not required to have demand control ability.

AA105.4.2 Controls. Demand Responsive controls with the ability to receive demand response signals shall be installed for the following building systems utilizing applicable industry standards and protocols.

1. Demand Responsive Zonal HVAC Controls.
2. Demand Responsive Lighting Controls.

⁹ Demand Responsive Controls / Infrastructure - i.e. interval recording meters with communications and ability for the buildings automation system to accept an external price or control signal for demand responsive programs or dynamic, real time pricing programs.



Exception:

1. Spaces with lighting power density of 0.5 watts per square foot or less are not required to install demand controls;

2. Life Safety Facilities where statute, ordinance, or regulation does not permit the lighting to be reduced are not required to have demand responsive controls ability.

3. Demand Responsive Electronic Message Control Center.

Exception: Electronic message centers that are not permitted by a health or life safety statute, ordinance, or regulation to be reduced.

AA105.5 District Thermal Energy Systems

AA105.5.1 District Thermal Energy. New commercial building projects connected to existing district energy plants for thermal energy shall be designed for low temperature building heating hot water less than or equal to 130F.

Exception: Service water heating (no set temperature limit).

AA105.5.2 District Energy Renewable Offset. See AA106 Renewable Energy.

AA106 RENEWABLE ENERGY

AA106.1 Scope. AA106.1 specifies requirements for renewable energy systems of adequate capacity to achieve net zero energy.

AA106.2 Intent. To offset building energy consumption on a net annual basis with renewable energy. On-site renewable energy generation shall be prioritized as the primary renewable energy source, supplemented by off-site renewable energy only as necessary to reach net zero energy compliance.

AA106.3 Building Energy Consumption. One Hundred Percent of the building's annual energy consumption shall be generated by one or a combination of on-site renewable energy systems and off-site renewable energy systems.

AA106.4 Building Energy Determination (Prescriptive). When AA104.3 Prescriptive Compliance Path is used for compliance, building energy shall be determined by multiplying the gross conditioned floor area plus the gross semi-heated floor area of the proposed building by an EUI selected from Table AA106.4.1. Energy Utilization Intensity for Building Types. Use a weighted average for mixed-use buildings.



Table AA106.4.1 Energy Utilization Intensity for Building Types (kBtu/ft²-Y)

<i>Building Area Type^a</i>	<i>Energy Utilization Intensity (kBtu/ft²-yr)</i>
<i>Multifamily</i>	<i>47</i>
<i>Healthcare/hospital, Laboratory</i>	<i>118</i>
<i>Hotel/motel</i>	<i>71</i>
<i>Office</i>	<i>29</i>
<i>Restaurant</i>	<i>531</i>
<i>Retail</i>	<i>52</i>
<i>School</i>	<i>39</i>
<i>Warehouse</i>	<i>23</i>
<i>All Others</i>	<i>57</i>

a. In cases where both a general building area type and a specific building area type are listed, the specific building area type shall apply.

AA106.5 Building Energy Determination (Performance). *When AA104.4 Performance Compliance Path is used for compliance, building energy shall be based on the energy model proposed building value.*

AA106.6 Renewables Required (Annual). *On-site renewable energy systems shall be installed or off-site renewable energy shall be procured to offset 100% of the building energy. The annual energy production from on-site renewable energy systems shall be determined using software approved by the code official.*

AA106.6.1 Competitive Electricity Supply. *For buildings that participate in an independent competitive electricity supply contract or in a municipal aggregation program offering either of which requires 100% Massachusetts Class I Renewable Energy Credits (RECs), the renewables requirement will be considered met for the duration of that contract for the percentage of the building's energy supplied through that means.*



AA106.7 Renewable Energy Sources. Renewable energy sources shall meet the following requirements:

AA106.7.1 Weighting Factors. There are no weighting factors. All acceptable renewable energy sources are calculated as a one-to-one value.

AA106.7.2 Renewable Energy Siting. One or combination of on-site renewable energy systems and off-site renewable energy systems.

AA106.7.3 Renewable Energy Systems. The following renewable energy systems are acceptable.

1. MA Class I (Inclusive of the Following Types)

- a. Solar photovoltaic
- b. Solar thermal electric
- c. Wind energy
- d. Small hydropower
- e. Marine or hydrokinetic energy
- f. Geothermal energy (without vapor compression cycle)

Exception: For existing district energy plants that serve thermal energy to multiple buildings, all MA Class I renewable energy sources are acceptable, including: landfill methane, anaerobic digester gas, and eligible biomass fuel.

AA106.8 On-Site Renewable Energy.

AA106.8.1 Solar Ready. Follow MA 780 CMR - CHAPTER 13: COMMERCIAL ENERGY EFFICIENCY, which references the IECC 2018 Appendix CA: Solar-ready Zone - Commercial.

AA106.8.2 Solar Energy System (Mandatory). Buildings and buildings sites are required to include a solar energy system equivalent to a minimum of 50 percent of the roof area of those buildings and building sites (excluding skylight area), including conditioned spaces and semi heated spaces and accessory structures within 250 feet of the buildings or installed with the building project. Uncovered parking structures shall install a solar energy system to cover a minimum of 90% of their top level.

AA106.8.2.1 Compliance with the Solar Energy System Requirement. The requirement can be met with roof-mounted solar energy systems, ground-mounted/canopy solar energy systems, renewable energy systems other than solar, or a combination thereof.

AA106.8.2.1.1 Roof-mounted: An Active Solar Energy System that is structurally mounted to the roof of a building or structure.

AA106.8.2.1.2 Ground-Mounted / Canopy: *An Active Solar Energy System that is structurally mounted to the ground and is not roof-mounted.*

AA106.8.2.1.3 Non-Solar Renewable Energy Systems. *Developers may substitute one or more eligible renewable energy systems, defined in MA E-Z Code section AA106.7.3 above, to be installed. If sufficient non-solar renewable energy system capacity is installed on-site at the time of construction, the solar energy system requirement may be reduced or waived. The required amount of solar energy system generation may be reduced in equal amount, or less, to the amount of non-solar renewable energy capacity installed.*

AA106.8.2.2 Exemptions. *A project shall not be required to install a solar energy system when there is no solar-ready zone, or the solar-ready zone is shaded for more than 70% of daylight hours annually, or for building conversions with insufficient structural load capacity.*

AA106.8.3 Compliance with Renewables Requirement. *For on-site renewable energy generation to meet the renewables requirement described in AA106.6, documentation shall be provided to the Authority Having Jurisdiction (AHJ) that indicates an exclusive chain of custody and ownership of the RECs from the on-site renewable energy system to the building owner. RECs supplied from the on-site renewable energy system shall be conveyed to and retired on behalf of the entity who has financial or operational control over the building's electricity consumption.*

AA106.9 Qualifying Off-Site Procurement Methods. *The following are considered qualifying off-site renewable energy procurement methods:*

AA106.9.1 Community Renewables: *An off-site renewable energy system for which the owner has purchased or leased renewable energy capacity along with other subscribers.*

AA106.9.2 Renewable Energy Investment Fund (REIF): *An entity that installs renewable energy capacity on behalf of the owner. Entity must be managed to prevent fraud or misuse of funds.*

AA106.9.3 Virtual Power Purchase Agreement (VPPA). *Execution of a VPPA that enables the development of any new renewable energy system, from the list in 9.3.2.1, connecting to a Continental US Grid with an Emissions Factor greater than or equal to the ISO New England grid.*

AA106.9.4 Direct Ownership. *An off-site renewable energy system owned by the building project owner. Provisions shall prevent the generation from being sold separately from the building.*

AA106.9.5 Direct Access to Wholesale Market. *An agreement between the owner and a renewable energy developer to purchase renewable energy. The offering shall not include the purchase of unbundled RECs.*

AA106.9.6 Renewable Energy Credits (RECs). *Purchase MA Class I RECs clearly and exclusively assigned to the building project All RECs purchased shall be conveyed to and retired on behalf of the entity who*



has financial or operational control over the building's electricity consumption. The vintage of the RECs shall align with building energy.

AA106.10 Requirements for all procurement methods. *The following requirements shall apply to all off-site renewable energy procurement methods.*

1. The building owner shall sign a legally binding contract to procure qualifying off-site renewable energy.

2. The procurement contract shall have duration of not less than 15 years and shall be structured to survive a partial or full transfer of ownership of the property.

a. Upon contract end: One or more of the mechanisms herein shall be utilized to access renewables to cover the load previously covered through the previous contract.

3. RECs and other environmental attributes associated with the procured off-site renewable energy shall be assigned to the building project and conveyed to and retired on behalf of the entity who has financial or operational control over the building's electricity consumption.

4. The off-site renewable energy producer shall maintain transparent accounting that clearly assigns production or RECs to the building. Records on power sent to or purchased by the building shall be retained by the building owner and made available for inspection by the code official upon request.

AA106.11 Assignment of Energy to Multiple Buildings on a Site. *For building sites with multiple buildings and that are employing district energy systems, the energy use associated with the building site shall be assigned to each building proportionally to the gross floor area of each building as a fraction of the total gross floor area of all buildings on the building site. Where energy is derived from either renewable or waste energy, or both sources, either located on the building site, within individual buildings or on individual buildings and delivered to multiple buildings, the energy so derived shall be assigned on a proportional basis to the buildings served, based on each served building gross floor area. Energy delivered from renewable or waste energy sources located on or within a building shall be assigned to that building.*

Exception: *Where it can be shown that energy to be used at the building site is associated with a specific building, that energy use shall be assigned to that specific building.*

AA106.12 District Energy Renewable Offset. *District energy shall be offset by renewable sources.*

Exception: *For buildings connected to existing district energy plants that provide thermal energy to multiple buildings, all MA Class I renewable energy sources are acceptable, including landfill methane, anaerobic digester gas, and eligible biomass fuel. Renewable energy is not required to offset this thermal energy.*



AA107 JURISDICTIONAL COMPLIANCE REQUIREMENTS (Optional)

AA107.1 SCOPE. Section AA107 contains compliance requirements that are specific to and selected by the jurisdiction.

AA107.1.1 Application. The provisions contained in this code are applicable to buildings or portions of buildings. As indicated in Section AA103.1, buildings shall meet the requirements of 780 CMR, (Chapter 1 - Scope and Administration), and enforced by the building official, in accordance with MGL c. 143, §§ 3, 3A, 3Y, and 3Z and MGL c. 22, the building official shall include the building commissioner or inspector of buildings, local inspector, and state building inspector, and the requirements contained AA103.2 of this code.

AA107.2 Jurisdictional Compliance Requirements. AA107.2 requires that the jurisdiction indicate which specific provisions of Table AA107 are mandatory for buildings regulated by the MA E-Z code and, where applicable, the level of compliance required. All other provisions of this code shall be mandatory as applicable.

Table AA107.2 - Compliance Documentation

Type of Documentation	Documentation Timeline
Life Cycle Assessment	Certificate of Occupancy
Global Warming Potential Refrigerants	Certificate of Occupancy
MA E-Z Code Building Commissioning	Certificate of Occupancy
Post Occupancy Evaluation (POE)	18 Months from Certificate of Occupancy
Benchmarking And Disclosure	24 Months from Certificate of Occupancy; On-going annually
Recommissioning	36 Months from Certificate of Occupancy and thereafter every five years.

AA107.3 Life Cycle Assessment.

AA107.3.1 Life Cycle Assessment (Embodied Carbon). A Life Cycle Assessment shall be performed. All projects shall report the embodied emissions intensity in kgCO₂e/m², kgCO₂e, and the equivalent annual embodied emissions intensity in kgCO₂e/m²/year. Life Cycle Assessment shall be performed as per applicable International Standards Organization (ISO) and ASTM standards. Code officials may accept



the Life Cycle Assessment reporting methodology of ASHRAE 189.1-2017, USGBC-LEED v4, Living Future Institute - Living Buildings Challenge 4.0, or equivalent.

AA107.3.1.1 Life Cycle Assessment Reporting. *A report shall be prepared and shall comply with the reporting requirements of applicable ISO and ASTM standards.. The name and address of the registered design professional or other approved source verifying structural system material quantities shall be included. A critical review shall be performed by an external expert independent of those performing the LCA. The report shall be submitted to local code officials and to state, city, municipal authorities per state, city, or municipal laws and regulations.*

AA107.4 Global Warming Potential.

AA107.4.1 Refrigerant Evaluation (GWP/ODP). *A calculation of the Global Warming Potential (GWP) and Ozone Depleting Potential (ODP) impact of a one time release of 100 percent of the refrigerant charge and refrigerant release over the lifespan of the installed project equipment shall be performed as per applicable International Standards Organization (ISO) and ASTM standards.*

AA107.4.1.1 Refrigerant GWP/ODP Reporting. *A report shall be prepared and shall comply with the reporting requirements of applicable ISO and ASTM standards. The name and address of the registered design professional or other approved source verifying structural system material quantities shall be included. A critical review shall be performed by an external expert independent of those performing the LCA. Code officials may accept the Life Cycle Assessment reporting methodology of ASHRAE 189.1-2017, USGBC-LEED v4, Living Future Institute - Living Buildings Challenge 4.0, or equivalent. The report shall be submitted to local code officials and to state, city, municipal authorities per state, city, or municipal laws and regulations.*

AA107.5 MA E-Z Code Buildings Commissioning.

AA107.5.1 MA E-Z Code Buildings Commissioning. *Buildings shall be commissioned in accordance with this section and the MA 780 CMR International Energy Conservation Code - Commercial Provisions, ASHRAE 90.1, and other applicable standards. Commissioning shall be performed for the following systems and their associated controls:*

- a. Building Envelope*
- b. HVAC (both mechanical and passive systems)*
- c. Lighting and daylighting*
- d. Domestic hot water systems*
- e. Demand Response Controls/Infrastructure*
- f. Renewable energy systems*

AA107.5.1.1 Commissioning Report. *A Commissioning Report, completed and signed by a Qualified Commissioning Professional, shall be submitted to the local code official, and to state, city, municipal authorities per state, city or municipal laws and regulations, the report shall include, at a minimum, the following:*

- a. The date(s) that the Commissioning was performed;*
- b. Identifying information for the Commissioning provider;*
- c. Information on the Base Building Systems and equipment both Commissioned; and*
- d. All Commissioning process activities undertaken, and Commissioning measures completed.*

AA107.6 Post Occupancy Evaluation.

AA107.6.1 Post Occupancy Evaluation. *Within 18 months of the certificate of occupancy, the design professional, building owner, or building owners representative shall document 12 continuous months of operational energy consumed by the building(s) and site are equal to or less than the renewable energy associated with the building(s) renewable energy.*

AA107.6.1.1 Post Occupancy Performance Verification Reporting. *Reports shall be submitted to the local code official, in a form acceptable to the code official and to state, city, municipal authorities per state, city, or municipal laws and regulations.*

Normalization for Variant Conditions. *At the discretion of the code official, the owner or owner's representative may submit documentation that variant weather or occupancy conditions during the compliance period are responsible for variances in energy consumed with renewable energy produced on or off site and that the buildings would comply with Section AA106 Renewables under normal conditions.*

AA107.7 Energy Benchmarking and Disclosure

AA107.7.1 Energy / Water Benchmarking and Disclosure. *Building owners or building owner representatives shall annually disclose/benchmark and report building(s) energy and water performance utilizing disclosure/benchmarking tools specified by state, city, municipal disclosure/benchmarking laws, and regulations.*

Where no state, city, or municipal disclosure/benchmarking laws or regulation exists, buildings/projects shall annually benchmark building(s).

Buildings 25,000 sq ft or smaller shall conduct an ASHRAE Level Two Audit, utilize Energy Star Portfolio Manager or equivalent benchmarking tools/software applicable to the building topology, and approved by the local code official.



Buildings 25,000 sq ft and larger shall utilize Energy Star Portfolio Manager or equivalent benchmarking tools/software applicable to building topology approved by local code officials.

AA107.7.1.1 Benchmark Reporting. *Benchmarking Reports shall be provided to state, city, municipal authorities per state, city or municipal benchmarking and disclosure laws and regulations.*

Where no state, city, or municipal disclosure/benchmarking laws or regulation existing buildings/projects benchmarking reports shall be provided to local code officials and the Massachusetts Department of Energy Resources (DOER).

AA107.8 Energy Re-Commissioning

AA107.8.1 Energy Re-Commissioning. *Energy Re-Commissioning shall be performed in accordance with industry standard practices, including ASHRAE Guideline 0.2- 2015, Commissioning Process for Existing Systems and Assemblies, and other standards as may be defined by the State of Massachusetts.*

AA107.8.2 Re-Commissioning of the Base Building Systems. *The Re-Commissioning of the Base Building Systems shall ensure that all systems are maintained, cleaned and repaired, HVAC temperature, and humidity set points and setbacks are optimized, operating schedules reflect major space occupancy patterns and the current facility requirements, and that all operating parameters are adjusted to achieve efficient operations. The Re-Commissioning shall include, at a minimum, the following:*

- a. Building Envelope*
- b. HVAC (both mechanical and passive systems)*
- c. Lighting and daylighting*
- d. Domestic hot water systems*
- e. Demand Response Controls/Infrastructure*
- f. Renewable energy systems*

AA107.8.2.1 Re-Commissioning Report. *A Retro-Commissioning Report, completed and signed by a Qualified Retro-Commissioning Professional, shall be submitted to state, city, municipal authorities per state, city or municipal laws and regulations and shall include, at a minimum, the following:*

- a. The date(s) that the Re-Commissioning was performed;*
- b. Identifying information for the Re-Commissioning provider;*



c. Information on the Base Building Systems and equipment both before and after the Re-Commissioning; and

d. All the Re-Commissioning process activities undertaken and Re-Commissioning Measures completed.

AA108 REFERENCED STANDARDS

This section lists the standards that are referenced in various sections of this document. The standards are listed below by the issuing agency of the standard, the effective date and title, and the section or sections of this document that reference the standard.

ANSI/BOMA	<i>Building Owners and Managers Association 1101 15th Street, NW. Suite 800 Washington, DC 20005</i>
Title	Referenced in code section number
2018 for Gross Areas: Standard Methods of Measurement (ANSI/BOMA Z65.3-2018)	AA102.1
ASHRAE	<i>American Society of Heating, Refrigerating, and Air-Conditioning Engineers, Inc. 1791 Tullie Circle, NE Atlanta, GA 30329-2305</i>
Title	Referenced in code section number
ASHRAE 90.1-2019	AA102.2 (footnote) AA104.3.2.2 (footnote) AA104.3.2.2-1(footnote) AA104.4 AA104.4.2 AA104.4.3 AA107.5.1



ASHRAE/ASHE Standard 170	AA104.3.2.2
ASHRAE/ASHE Standard 62.1-2019	AA102.2 AA104.3.2.2
ASHRAE Level 1,2, and 3 Energy Audits	AA107.7.1
ASHRAE 189.1-2017	AA107.3.1 AA107.4.1.1
ASHRAE Guidelines 0.2- 2015	AA107.8.1
OPSI	Office of Public Safety and Inspection 1000 Washington St Suite 710 Boston, MA 02118
Title	Referenced in code section number
Massachusetts State Building Code 780 CMR	AA103.1 AA104.3.2.2 AA107.1.1 AA107.5.1
780 CMR 13.00	AA101.4.1.1 AA103.2 AA103.2.1 AA101.4.1.2 AA101.4.2 AA102.1
780 CMR 51.00	AA101.4.1.2 AA101.4.2
ICC	International Code Council, Inc. 500 New Jersey Avenue, NW 6th Floor Washington, DC 20001

Title	Referenced in code section number
<i>IECC 2018 Appendix CA: Solar Ready Zone-Commercial</i>	<i>AA106.10.1</i>
<i>IECC 2021</i>	<i>AA104.3.1.1</i> <i>AA103.1.2</i> <i>AA104.3.1.2.1</i> <i>AA104.3.2.2</i> <i>AA104.3.1.3</i> <i>AA104.3.2</i> <i>AA104.3.2.1</i> <i>AA104.3.3</i> <i>AA104.3.5</i> <i>AA104.3.6</i> <i>AA104.4.1-1</i>
<i>ILFI</i>	<i>International Living Future Institute (ILFI)-Global Headquarters</i> <i>1501 E Madison Street</i> <i>Suite 150</i> <i>Seattle, WA 98122</i>
Title	Referenced in code section number
<i>The Living Buildings Challenge 4.0 (LBC 4.0)</i>	<i>AA107.3.1</i> <i>AA107.4.1.1</i>
<i>USGBC</i>	<i>US Green Building Council</i> <i>2101 L Street, NW</i> <i>Suite 500</i> <i>Washington, DC 20037</i>
Title	Referenced in code section number
<i>USGBC LEED v4</i>	<i>AA107.3.1</i>

	AA107.4.1.1
NFPA	<i>National Fire Protection Association 1 Batterymarch Park Quincy, MA 02169-7471</i>
Title	<i>Referenced in code section number</i>
NFPA 70	AA105.3.1
PHIUS	<i>Passive House Institute US (PHIUS) 116 West Illinois Street Suite 5E Chicago, IL 60654, USA</i>
Title	<i>Referenced in code section number</i>
<i>PHIUS Certified</i>	AA104.3.1.1 (footnote) AA104.3.4



Additional Resources

Building Industry Professionals Net Zero Stretch Code Support Letter here: <https://builtenvironmentplus.org/net-zero-stretch-code-letter/>

Passive House Inst US:

<https://www.phius.org/phius-certification-for-buildings-products/project-certification/phius-2018-getting-to-zero>

Zero Code (Architecture 2030): <https://architecture2030.org/zero-code/>

Energy Star Portfolio Manager: <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager>

California Title 24: <https://www.energy.ca.gov/programs-and-topics/programs/building-energy-efficiency-standards>

District of Columbia - Appendix Z:

<https://dqs.dc.gov/sites/default/files/dc/sites/dqs/publication/attachments/Amendment%204%20Attachment%20C%20-%20NetZero%20Energy%20Compliance%20Path.pdf>

Massachusetts Comprehensive Energy Plan Commonwealth and Regional Demand Analysis Massachusetts Department of Energy Resources December 12, 2018:

<https://www.mass.gov/files/documents/2019/01/10/CEP%20Report-%20Final%2001102019.pdf>
