

# Incorporating Energy Efficiency in Long Term System Planning

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# Roles of the NYISO



## Reliable operation of the bulk electricity grid

- *Managing the flow of power over nearly 11,000 circuit-miles of transmission lines from more than 300 generating units*

## Administration of open and competitive wholesale electricity markets

- *Bringing together buyers and sellers of energy and related products and services*

## Planning for New York's energy future

- *Assessing needs over a 10-year horizon and evaluating projects proposed to meet those needs*

## Advancing the technological infrastructure of the electric system

- *Developing and deploying information technology and tools to make the grid smarter*

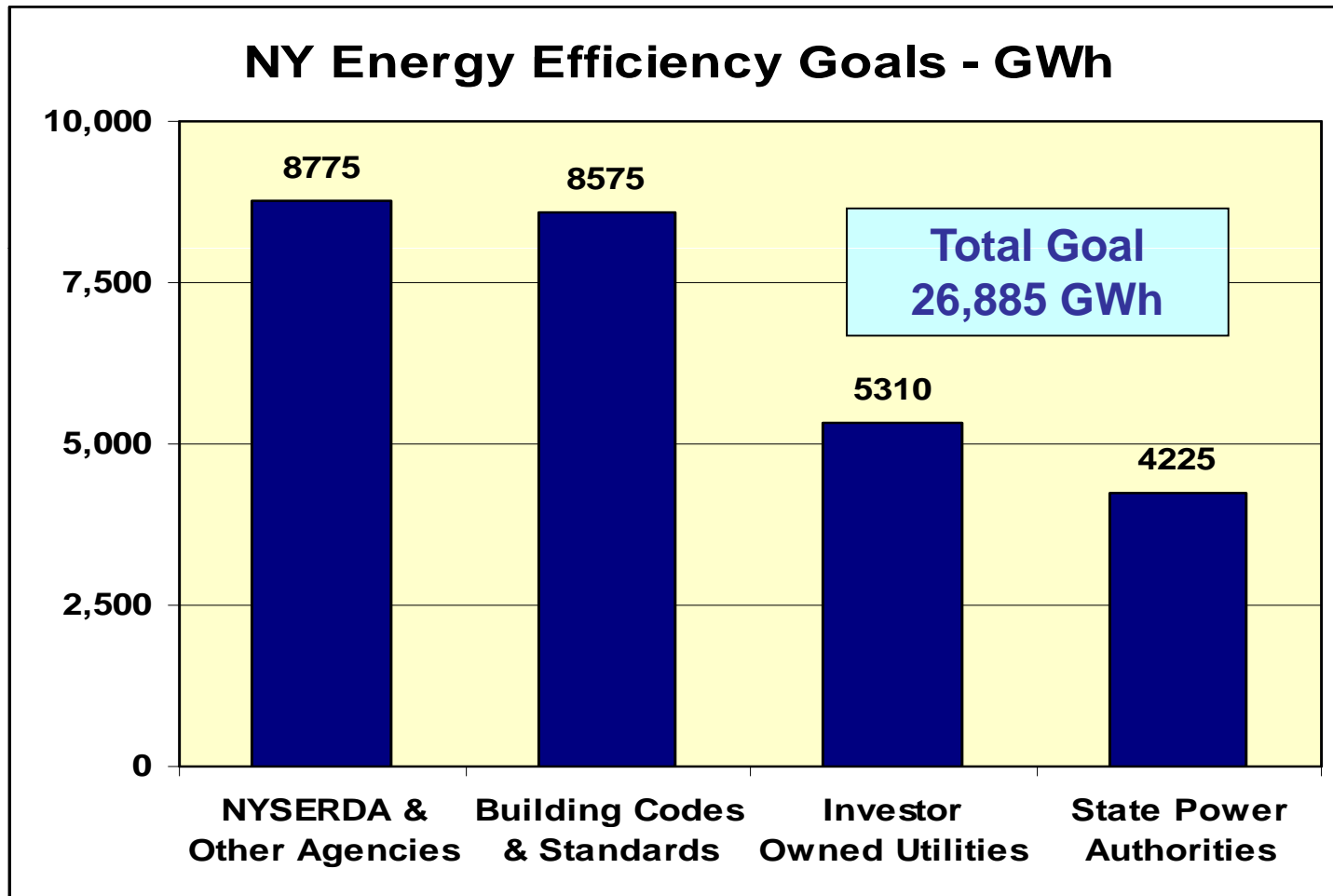
# New York's Energy Efficiency Portfolio Standard

- ◆ **In 2008, the New York State Public Service Commission authorized the Energy Efficiency Portfolio Standard (EEPS)\***
  - *Set goals for NYSERDA & State's Investor Owned Utilities, plus significant contributions from NYPA & LIPA*
  - *Increased funding for Evaluation, Measurement and Verification*
  - *Acknowledged importance of EM&V for NYISO's resource adequacy assessments*
  - *Created an Evaluation Advisory Group*
    - [www.dps.state.ny.us/EEPS\\_Evaluation.html](http://www.dps.state.ny.us/EEPS_Evaluation.html)
  - *Funding & goals authorized through 2011*
- **In 2011, the PSC will issue new goals for 2012 and beyond.**

\* NY PSC 07-M-0548

# NY Energy Efficiency Goal

## *15% Energy Reduction by 2015*



# NYISO's System Planning Forecast

- ◆ **Econometric Forecast**
- ◆ **Energy Efficiency Forecast**
  - *Guided by program goals, recognizing past program performance*
  - *Reliance on cost & performance data provided by EE Program Administrators*
- ◆ **System Forecast = Econometric Forecast less Forecasted EE Impacts**

# Stakeholder Participation

- ◆ **NYISO reviews current progress and future projections with its Electric System Planning Working Group**
  - *Composed of all market sectors & state regulatory staff*
  - *Stakeholders approve forecast used for NYISO's biennial Reliability Needs Assessment*
- ◆ **NYISO consults regularly with individual utilities, state agencies & power authorities**
- ◆ **NYISO participates in the state's Evaluation Advisory Group**

# Forecasting EE Impacts

## ◆ **Bottom-Up Approach**

- ***Segment by geography & Program Administrator***
  - **Participation rates differ by geography**
    - Multi-family housing units concentrated downstate
    - Lower air-conditioning saturations upstate
- ***Segment by measure type***
  - **Peak impacts differ by measure type**
- ***Avoid double-counting of impacts***
  - **CFLs & appliance or motor rebate programs will offset impacts of new building codes & appliance standards**

# Energy Efficiency Forecast Equations

$$\text{GWh per Yr} = (\text{Budget } \$\text{M/yr}) * (\text{fraction spent}) / (\text{Cost } \$\text{M /MWh}) * (\text{Net-to-Gross ratio}) * (1 \text{ GWh} / 1000 \text{ MWh})$$

$$\text{MW per Yr} = (\text{GWh/Yr}) / (8,760 \text{ hrs per year}) / \text{Load Factor}$$

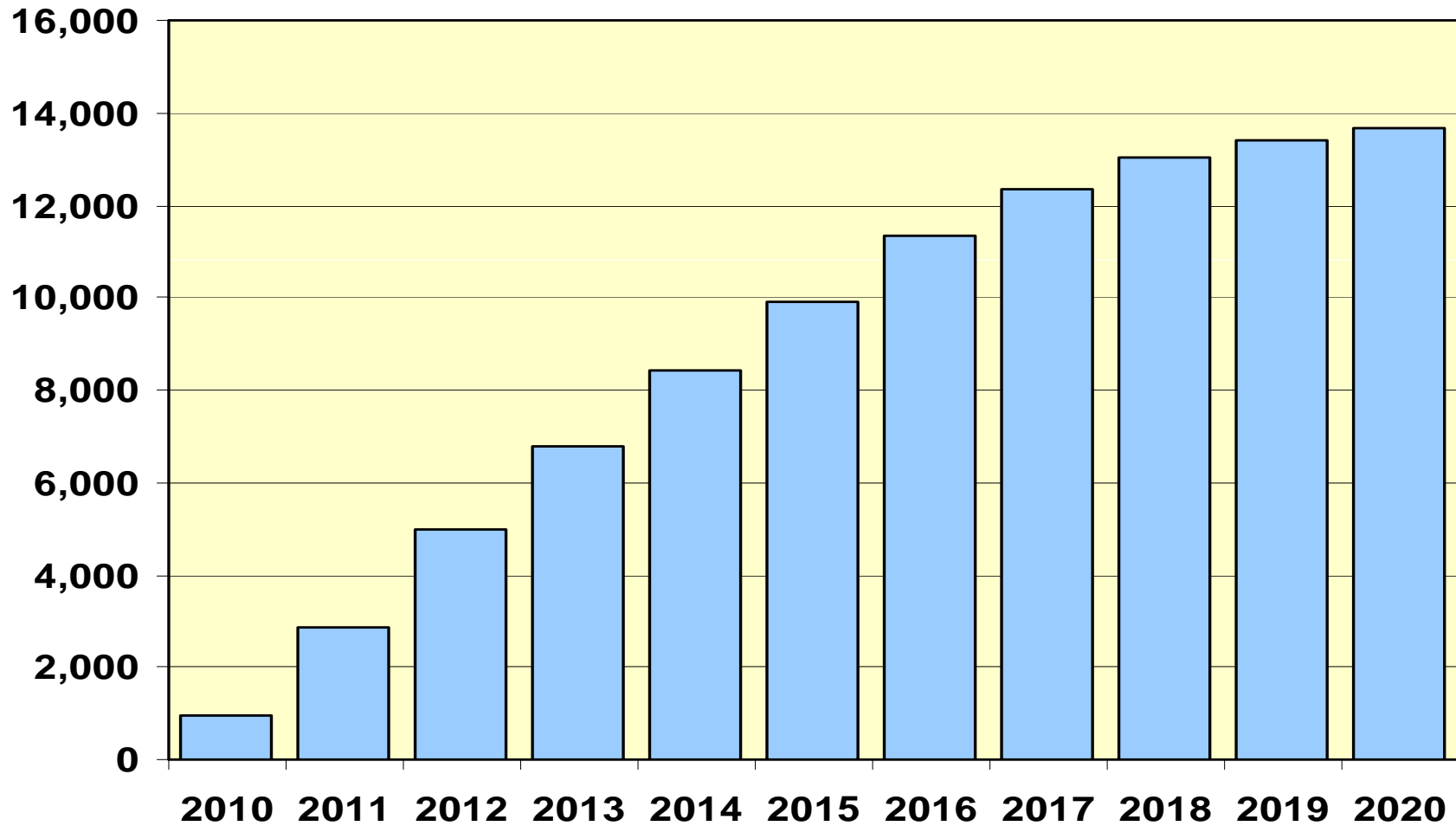


# Data Requirements

- ◆ Annual budget projections
  - *By region, program and program administrator*
  - *Program-specific projections require more data but may result in more realistic projections.*
  - *OK to group programs with similar costs & load factors*
  - *Must separate CFL & other lighting programs, for both cost and load factor reasons*
- ◆ Current percentage of funds spent to program budgets
  - *So as to determine the remaining budget available.*
- ◆ Current cumulative and cost per MWh for programs
  - *Both direct program costs as well as admin and overhead*
- ◆ The overall MWh goal for the program
- ◆ The summer and winter ratios of peak to energy

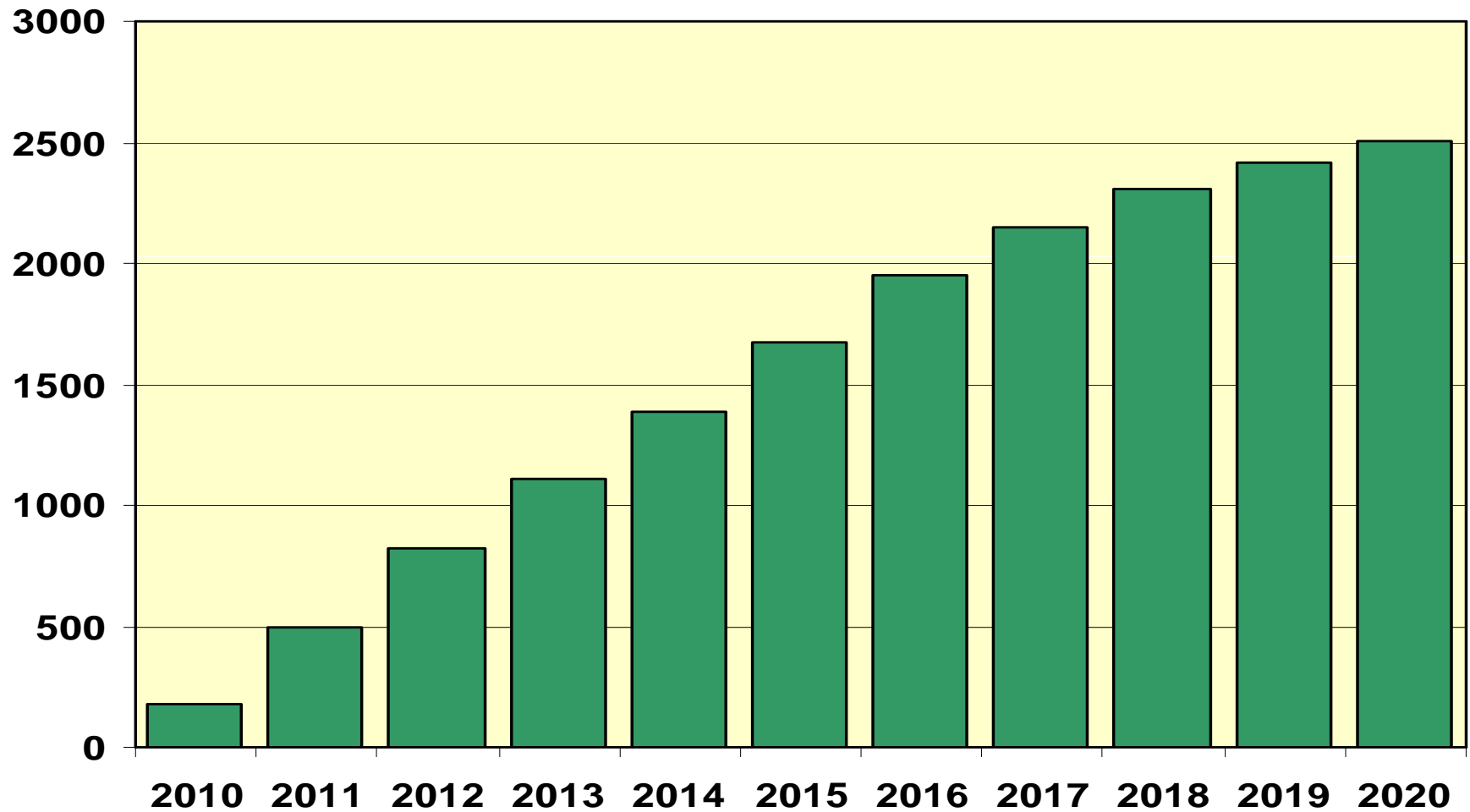
## 2010 Reliability Needs Assessment

Projection of Cumulative EE Impacts on Energy Forecast - GWh

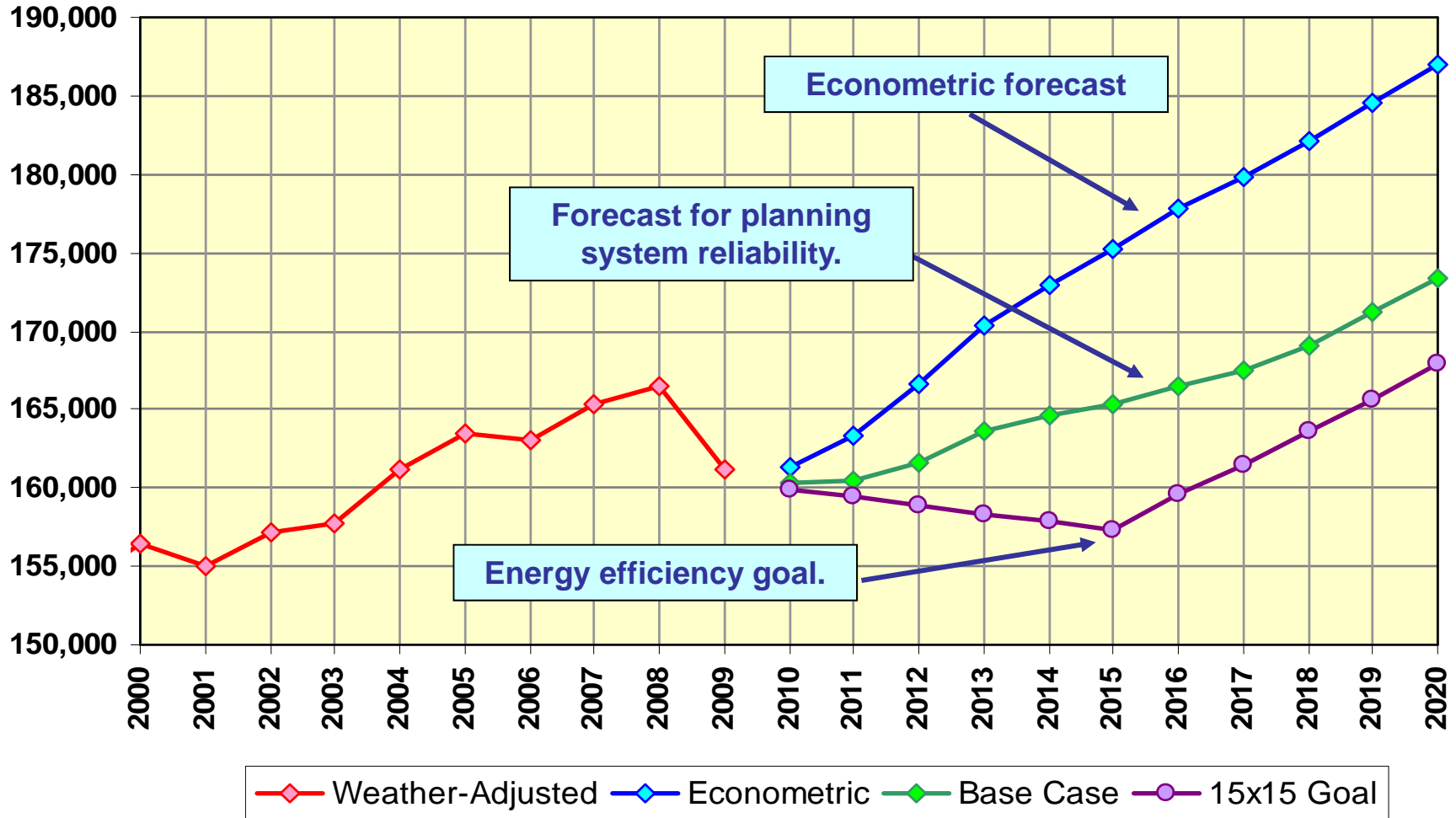


## 2010 Reliability Needs Assessment

Projection of Cumulative EE Impacts on Summer Peak - MW

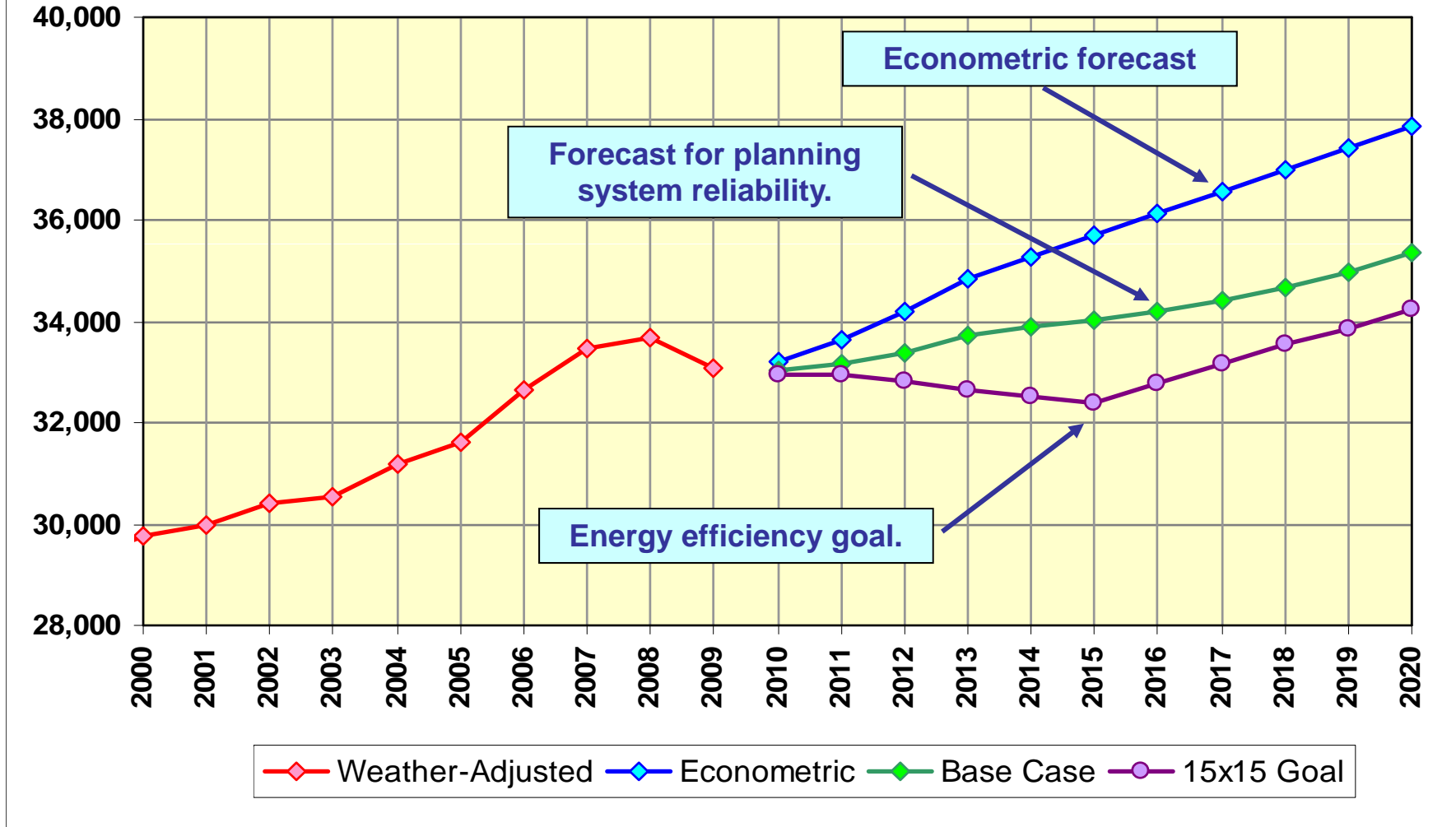


## 2010 Reliability Needs Assessment Energy Forecasts - GWh With and Without Projected Energy Efficiency Impacts

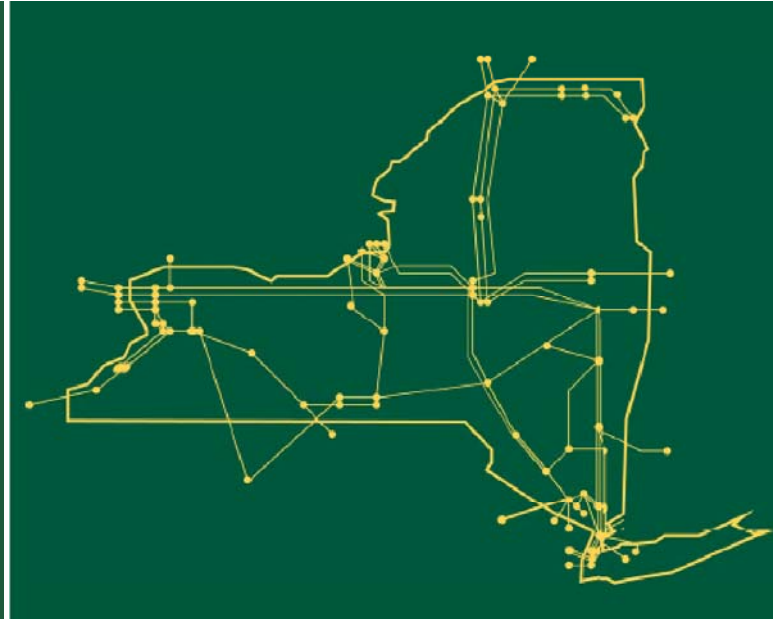


## 2010 Reliability Needs Assessment Summer Peak Forecasts - MW

### With and Without Projected Energy Efficiency Impacts



The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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