

Putting More Energy into Peak Savings: Trends Toward IDSM in the Northeast and Mid-Atlantic

September 15, 2016

National Governors Association Webinar

NORTHEAST ENERGY EFFICIENCY PARTNERSHIPS

"Accelerating and transforming markets for energy efficiency in the Northeast & Mid-Atlantic States"

Mission

Accelerate energy efficiency as an essential part of demand-side solutions that enable a sustainable regional energy system

Vision

Region embraces Next Generation Energy Efficiency as a core strategy to meet energy needs in a carbon-constrained world

Approach

Overcome barriers and transform markets via

Collaboration, Education and Enterprise

One of six Regional Energy Efficiency organizations (REEOs) funded by the U.S. DOE to support state efficiency policies and programs.





PEERMITIA

SEE

Integration of Energy Efficiency and DR: Integrated Demand Side Management (IDSM)



IDSM programs "...support two out of the three demand side technology types (EE, demand response, and distributed generation).

-California Public Utilities Commission



IDSM Policy Drivers: Declining Load Factor

In ISO-NE, investment in energy efficiency will decrease overall load growth, but peak demand continues to grow spreading MW costs over fewer MWhs.



Annual Energy (GWh)

Forward looking program administrators are targeting system peaks on a temporal and locational basis through focus on peak coincident energy efficiency measures, demand response, and geo-targeting. Source: ISO-NE RSP 15



IDSM Policy Drivers: Declining DR Bids in Wholesale Markets





Source: Eric Winkler, ACEEE 2015 Intelligent Efficiency Conference

IDSM in the Northeast and Mid-Atlantic Overview of Program Strategies



Program	Sector	Details
Manual Curtailment	C&I	 Based upon contractual commitments 50-100kW usage reductions Reservation v. voluntary enrollment Opportunity for bonus payments
Direct Load Control (DLC)	Res./ Small C&I	 Based upon direct communication between a program administrator Smaller usage reductions (~1kW)
Legacy DLC	Res./ Small C&I	 Switch based, one way signal Cycling an A/C condensing unit, heat pump, pool pump, or hot water heater Minimum verification required
Two-Way DLC	Res./ Small C&I	 Behind the meter information and communication technologies (ICT) transit data over HAN/Broadband
Behavioral Demand Response	Res.	 Based upon customer engagement Can provide incentive or use behavioral triggers AMI Required

IDSM in the Northeast and Mid-Atlantic Pilots and Plans

Moving beyond switches, toward a proliferation of connected devices

 Smart Phones, T-Stats, Hot Water Heaters, Heat Pumps, EMS, ARTUs, CALCs, PEVs, energy storage, etc.

Program Administrators Offering Demand Response

- NWA projects throughout the country
- Mass. 2016-18 Plan
- Conn. 2016-18 C&LM Plan
- Pennsylvania Act 129 Phase III
- NHEC Go Beyond the Peak
- Maryland BGE Smart Energy Rewards
- NY Dynamic Load Management Plans, Smart Home Rate in REV Track II Order

Why should utilities should get in the game? Survey Says...

- Those who are enthusiastic about smart tech identify as enthusiastic about EE;
 52 percent, v. 27 percent of the general population
- Customers value connectivity almost as much as cost savings
- NGA report outlining opportunities









Integrated Demand Side Management: A Use Case via BQDM



Integrated Demand Side Management Synergies for Energy Efficiency and Demand Response



Combined program marketing efforts to save costs and reduce customer confusion

- Bring Your Own Device (BYOD) programs where DR-enabled technology leverages EE incentive
- Identify those who are unenrolled in an event as leads for weatherization efforts



Discussion

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